



Annual Report 2018

innogy Energo



CNG

Pínicí stanice CNG
Čestmírovská 232, Praha 9, Balaženka

Provozovatel
innogy Energo, s.r.o.
IČ: 25115171
innogy.cz
cng.cz

Důležitá telefonní čísla

Hasiči	150
Záchranná služba	155
Policej	158
Tísňové volání	112
Pohotovost plyn	1239

Provoz pínicí stanice CNG
se řídí místním provozním řádem.

Key Ratios (CAS)

	2018
Total sales (CZK m)	541
EBITDA (CZK m)	8
Operating result (CZK m)	(55)
Profit before taxation (CZK m)	(54)
Profit after taxation (CZK m)	(54)
Investments (CZK m)	340
Number of employees (FTE)	69

Wherever used in the text, the term Company or innogy Energo refers to innogy Energo, s.r.o.

The Annual Report has been prepared in the Czech language and in English. In all matters of interpretation of information, views or opinions, the Czech version of the Annual Report takes precedence over the English version.

Abbreviations

CAS	Czech Accounting Standards
CEO	Chief Executive Officer
COO	Chief Operations Officer
CNG	Compressed natural gas
CHS	Centralized heating system
EBITDA	Earnings before interest, taxes, depreciation, and amortization
kWt	Kilowatt – unit of measurement for heat
kWe	Kilowatt – unit of measurement for electricity
SLA	Service level agreement

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1 The chairman's statement

Ladies and Gentlemen,

In 2018, innogy Energo, s.r.o. faced a number of demanding challenges. Most importantly, we had to cope with rising natural gas prices, both in the heat supply sector and in the clean mobility segment. In addition, the entire gas sector was affected by a surge in the cost of emission allowances.

In the clean mobility segment, we completed the acquisition of CNGvitall s.r.o. at the end of the reported year to become the operator of the largest network of CNG stations in the Czech Republic. Combined with our own network of filling stations, we now run more than 50 facilities throughout the country. Compared to prior year sales increased by more than 6%. On the whole, however, the whole market has grown at a faster pace (12%), mainly thanks to public bus transport operators.

Rising natural gas prices were a major negative factor for this segment of our business. To maintain the competitiveness of CNG with regard to traditional fuels, we were unable to reflect growing wholesale costs into prices charged to end customers. A new procurement strategy has been adopted to mitigate the negative impact of changes of natural gas prices.

In developing the electromobility segment, we focused on building an infrastructure of recharging stations in innogy's central complexes as well as on acquiring localities for the construction of public recharging facilities. At the same time, we worked together with the makers of electric cars to help them get ready for increased sales. These activities included providing information to dealers, building a recharging infrastructure, and making joint offers to end customers.

We entered a brand new segment – the installation of solar panel systems and battery-based electricity storage facilities, where we acted as a servicing company for our sister company, innogy Energie, s.r.o. To support this business segment, we began building a network of service partners from the ranks of technology providers, installation firms, and suppliers of individual components.

The production and distribution of heat was affected by growing natural gas prices, a situation that was exacerbated by an unprecedented rise in the cost of emission allowances. Similarly as our Company, a large number of heat supply firms were forced to reflect higher costs into the end prices of heat. To respond to the situation, we adopted an assortment of measures in the course of the year, which will reduce the impact of fluctuations in the prices of gas and emission allowances in the future.

The reported year saw the completion of the first stage of a project upgrading the centralized heating system in Náchod, and we began the second stage of a project in Plhov, which consists of switching from steam to hot-water pipelines and the installation of cogeneration units, including a new gas-fired steam boiler. Preparations were under way for a project that will upgrade a production facility in Beroun. We acquired several ventures consisting of the installation of cogeneration units or an overall upgrade of the heat supply system for industrial customers.

The reported year was filled with demanding projects that were complicated by a difficult situation on the market. All our employees deserve big thanks for a job well done. I also want to thank our customers for their loyalty and business partners for constructive partnerships.



Zdeněk Kaplan

Chairman of the Executive Directors and CEO, innogy Energo, s.r.o.

2 Corporate information

2.1 General Information

Business name:	innogy Energo, s.r.o.
Registered office:	Limuzská 3135/12, Strašnice, 108 00 Praha 10
Company No.:	251 15 171
Legal form:	limited liability company

Establishment and Inception

innogy Energo, s.r.o. was established on 21 March 1997 under the business name of DAUBER, s.r.o. Its business name was changed to Harpen ČR, s.r.o. on 16 October 1997 and to KA Contracting ČR s.r.o. in 2006.

Effective as of 1 January 2013, KA Contracting ČR s.r.o. merged by acquisition with RWE Plynoprojekt, s.r.o. The successor company in the merger was KA Contracting ČR s.r.o. As part of the in-progress integration of the RWE Group's business in the Czech Republic, the Company was renamed RWE Energo, s.r.o. effective on 1 April 2013.

On 9 October 2014, RWE Energo, s.r.o. and TEPLŮ Rumburk, s.r.o. carried out a domestic merger by acquisition, executed under a notarial deed, whereby the subsidiary TEPLŮ Rumburk, s.r.o. was wound up as of 1 January 2015 and its assets were transferred to RWE Energo, s.r.o., the successor company. In connection with the establishment of the innogy Group within the RWE Group, of which the Company is a member, the Company's business name was changed from RWE Energo, s.r.o. to innogy Energo, s.r.o. effective as of 1 October 2016.

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Corporate Profile

The Company's core business consists of the production and distribution of heat, the generation, distribution, and trading of electricity, the sale of gas (CNG), the lease of real estate, and construction.

Organization Units

The Company has no organizational units abroad.

Research and Development

The Company does not carry out research and development.

2.2 Shareholders

Ownership Structure

As at 31 December 2018, the sole shareholder of innogy Energo was innogy Česká republika a.s., with registered office at Limuzská 3135/12, 100 98 Prague 10 – Strašnice, Czech Republic.

2.3 Statutory Body

Executive Directors as at 31 December 2018

Zdeněk Kaplan

Chairman of the Executive Directors, CEO

Date of birth:

7 November 1974

Education:

University of Economics, Prague, Faculty of Business Administration

Other board memberships and commitments:

Executive Director, CNGvitall s.r.o.

Other business activities:

None

Jiří Šimek

Executive Director, COO

Date of birth:

9 October 1974

Education:

University of Johannes Kepler, Linz, Faculty of Corporate Economics

Other board memberships and commitments:

Executive Director, CNGvitall s.r.o.

Other business activities:

None

2.4 Persons Responsible for the Annual Report and Audit of the Financial Statements

Auditor and Audit Firm Responsible for Auditing the Financial Statements of innogy Energo for 2018

Audit firm:

PricewaterhouseCoopers Audit, s.r.o.
Hvězdova 1734/2c
140 00 Prague 4
Registered in the Register of Audit Firms
of the Czech Chamber of Auditors, Evidence No. 021

Auditor in charge:

Danuše Polívková
Statutory Auditor, Evidence No. 2462

Person Responsible for Accounting

Milan Erhart

Manager, Operating Accounting, innogy Česká republika a.s.
Appointed under SLA entered into with innogy Česká republika a.s.

Persons Responsible for the 2018 Annual Report of innogy Energo

We, the undersigned, hereby affirm that information disclosed in this Annual Report is true and that no facts of material importance have been omitted or misrepresented.

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Prague, 11 March 2019

Zdeněk Kaplan
Chairman of the Executive Directors, CEO

Jiří Šimek
Executive Director, COO

3 Management report for 2018

3.1 Results

Revenues, Expenses, Profit

The Company recorded CZK 540,886 thousand in total revenues. Compared to prior year, revenues increased mainly due to higher sales prices for heat, electricity, and CNG. Prices grew as a result of a rise in the cost of natural gas and CO₂ emission allowances, as the price of both these commodities increased considerably during 2018. Higher sales prices compensated this adverse effect to a limited extent only. In addition, results were adversely affected by the non-execution of an investment project in Dolní Dunajovice. Because of the above mentioned reasons, innogy Energo recorded a loss of CZK 54,286 thousand in 2018.

Assets and Liabilities

The Company's balance sheet total as at 31 December 2018 amounted to CZK 1,234,609 thousand. The balance sheet total growth from the previous year is mainly due to an increase in the Company's investment activity and the acquisition of CNGvitall s.r.o.

Investments

Throughout 2018, innogy Energo made investments in accordance with the approved investment plan. Assets with a total worth of CZK 245,627 thousand were acquired. In the CNG segment, investments were made into new CNG stations. Investment ventures included the acquisition of the company CNGvitall s.r.o. In the segment of the combined production of heat and electricity, investments were mainly made into an extensive reconstruction project in the town of Náchod and into recently acquired facilities in the Bohemian town of Nymburk and the Moravian town of Přerov. All investment projects were executed in the Czech Republic.

Financing

Operations and investments were financed through the cash-pooling scheme of the innogy Group in the Czech Republic, where the Company participated by allocating surplus resources. At the end of the reported year, the financing arrangement was changed by a switch from short-term financing to a long-term loan. The acquisition of CNGvitall s.r.o. was financed by means of an increase in other equity accounts.

Risk Management

The Company records all risks in the catalogue of risks. Moreover, individual risks are entered into a risk matrix to facilitate the identification of the most serious threats in terms of the probability of their occurrence and the extent of potential damage. For every risk, there is a clearly defined owner who is responsible for the management of the risk. The main responsibility in this area lies with the Risk Management Committee, a body composed of members of the innogy Group's top management, that issues recommendations based on which the Company's Executive Directors approve exemptions

from standard risk management rules. In 2018, the Company's management identified no risks liable to jeopardize the Company's existence.

3.2 Strategy and Business Activities

The business of innogy Energo focuses on such segments as heat production, electricity generation, clean mobility, and the operation of local electricity distribution systems. Another activity is the installation of solar panels together with battery electricity storage systems.

Projects executed by innogy Energo consist of the comprehensive upgrade of local and long-distance heating systems using cogeneration units, mainly in the form of energy contracting. Energy contracting is an all-inclusive service that comprises proposing cost-reduction measures, planning, executing and financing projects and operating the facility during a predefined period. Another segment where innogy Energo conducts business is the construction and operation of local electricity distribution systems, whether in existing industrial complexes or as part of the development of new residential settlements.

The most important projects that have been completed include the Náchod Central Heating Plant with a heat output of 108,300 kW, a facility serving the Beroun – Králův Dvůr area with an installed capacity of 3,250 kWe and 59,351 kWt for electricity and heat, respectively, and a facility in Odolena Voda with an installed capacity of 1,560 kW and 10,309 kW for electricity and heat, respectively. Other projects where executed in the city of Břeclav, involving a system with an installed capacity of 576 kW and 16,821 kW for electricity and heat, respectively, and in the northernmost part of the Czech Republic, in the city of Rumburk, involving a system with an installed capacity of 1,560 kW and 17,878 kW for electricity and heat, respectively.

Individual facilities are either run by innogy Energo itself or leased to third parties that operate them using their own resources, but under innogy Energo's direct technical supervision and customarily also with its financial assistance. Most facilities featuring combined heat and electricity generation are operated by innogy Energo directly.

Another part of the business conducted by innogy Energo focuses on maintaining and optimizing existing profitable ventures. The most important projects executed in the reported year included a contract in Náchod where the installation of a new cogeneration facility for the Mánes Riverside district with an installed electricity generation capacity of 834 kW was completed at the beginning of 2018. As part of the project, the entire area switched from heat distribution using steam to hot water. Moreover, the installation of another cogeneration unit with an installed electricity generation capacity of 999 kW was completed at an exchanger facility in the Hospital Settlement in Náchod. The upgrade of the heat supply network in Náchod will continue in 2019 with another phase involving the replacement of hot-water pipelines in the Plhov district and the installation of a new steam boiler and two cogeneration units with an installed electricity generation capacity of 2 x 999 kW in the production unit of the local heating plant. During 2018, a cogeneration unit with an installed capacity of 200 kW

was put into operation in the AMATI – Denak, s.r.o. company complex in the city of Kraslice. The most important project executed by innogy Energo in 2018 was an upgrade of the DPOV, a.s. heating system in Nymburk and the subsequent supply of heat from the new facility, which features an installed heat production capacity of 2,732 kW. In 2019, we will continue to upgrade production facilities with the aim of reducing the emissions of pollutants to ensure compliance with new emission limits that will take effect in 2020.

In the area of heat trading, innogy Energo signed a partnership agreement with Tylex Letovice, a.s. for the construction and subsequent operation of a new energy production center in 2018. Another agreement was signed with DPOV, a.s. for cooperation on the construction and subsequent operation of a new heating plant for an industrial facility in Přerov. At the end of the year, an agreement was signed with MOS s.r.o. for the construction and operation of a cogeneration unit with an installed electricity generating capacity of 529 kW, which is planned to be completed by the end of 2019. In cooperation with the City of Beroun and the state-owned Railway Infrastructure Administration, a lease agreement was signed allowing to pave the way for the construction and subsequent operation of a plant that will supply heat for the Beroun Railway Station. The deal was preceded by the signature of a cooperation agreement for the construction of a residential boiler unit for the Association of Owners of Buildings Reg. No. 36 and 37 in Beroun.

As regards the construction and operation of local electricity distribution systems, innogy Energo is currently building the Nová Vltava Local Distribution System v České Budějovice.

One of the priorities of innogy Energo is environmental protection and the use of alternative fuels. Focused on clean mobility, activities in this area are assigned the same importance as other segments of innogy Energo's business. Clean mobility includes ventures targeting electromobility and the use of compressed natural gas (CNG), most importantly the construction and operation of CNG filling stations, the sale of CNG for transport applications, and the construction and operation of recharging stations for electric cars.

In 2018, innogy Energo owned and operated as many as 31 public CNG filling stations. Preparations are under way for the construction of an additional at least 15 public CNG stations during the next two years.

The portfolio of products offered by innogy Energo has been complemented by proprietary know-how for the installation of CNG stations, a technology that saves clients' time and money and is fully adaptable to their needs.

The end of the year was marked by an event of key importance in the CNG segment, as innogy Energo completed the acquisition of the CNGvitall network of filling stations built by the Vítkovice Machinery Group. The transaction included the takeover of Vítkovice's customer portfolio and CNG technology experts, and has significantly strengthened innogy Group's position on the CNG market, as the merger of CNGvitall and innogy's brand-name filling stations has created a network of more than 50 CNG stations with the most extensive coverage in the Czech Republic. Thanks to the acquisition, innogy

Energo has become number one on the market as regards the number of filling stations and the volume of CNG sales.

In the electromobility segment, innogy Energo continued to build private charging stations for the needs of the innogy Group as well as for companies with a fleet of electric cars. At the end of 2018, innogy Energo operated one ultrafast recharging station with two DC charging points in Prague and one public AC recharging station at the Špičák Ski Resort in the Šumava region.

In 2018, innogy Energo carried out approximately 90 installations of solar panels on family homes; roughly a quarter of them included the installation of a battery electricity storage system.

3.3 Marketing and Communication Activities

In the conduct of marketing and communication activities aimed at the heat and electricity production and distribution segment, innogy Energo pursued a strategy of approaching potential customers among municipalities and corporations. In the clean mobility segment, our activities primarily focused on educating companies and entrepreneurs with a large vehicle fleet.

Throughout the year, we directly approached potential customers with advantageous offers that combined discounts for CNG supplies and the purchase of CNG vehicles from an associated partner. The Company decided to support activities on the secondary market for CNG vehicles through a campaign on tipcars.com and skodaplus.cz websites, that reach large numbers of consumers interested in used CNG vehicles. The objective of the campaign was combining the purchase of a CNG vehicle with obtaining a CNG fuel card from innogy. To acquire new customers, the Company took advantage of the Kopřivnice Days, an event held in the complex of Tatra Trucks a.s. in June, where various CNG vehicles were demonstrated to prospective users. We will attend this successful event again in 2019, this time to present electromobility.

Throughout 2018, the Company focused on combining individual campaigns for CNG and electromobility into a single communication strategy aimed at promoting clean mobility. An example of this effort was an event titled "Alternative Fuel Types in Practical Applications" organized by the Business Car magazine, mainly for fleet managers from all Czech regions. We used the event to present all our clean mobility products. Very important was our attendance at e-salon, a trade show that was received highly favorably by consumers and the media alike, despite being held for the first time in the Czech Republic.

In 2019, the Company will further develop innogy's application for CNG station navigation, which is available for mobile telephones with both the Android and iOS operating systems. The navigation application is the only mobile solution available in the Czech Republic that provides users with online information on CNG prices at all CNG stations in the country. In the future, we plan to use the system to search for innogy recharging stations in the Czech Republic.

In 2018, the Company supported several important cultural projects, most importantly the Trilobit Awards organized by the Czech Film and Television Association FITES, z.s. in partnership with the city

of Beroun. Trilobit is awarded to film and television works with a high aesthetic, ethical, artistic or societal value, regardless of commercial success and viewership, a concept that attracts considerable interest year after year. Another reportable event was the Náchod Fun Season (*Prima sezóna*), a nationwide festival of student crafts held annually with the support of the city of Náchod. No less importantly, we provided support in the form of general partnership for the Talich's Beroun International Music Festival organized by the city of Beroun in the fall. The Company plans to provide sizeable support for cultural events in 2019.

3.4 Human Resources

Staffing Levels

In 2018, the Company's management focused on the optimization of specific processes, the stabilization of human resources, and the personal development of employees.

Development of Employee Headcount (FTE)

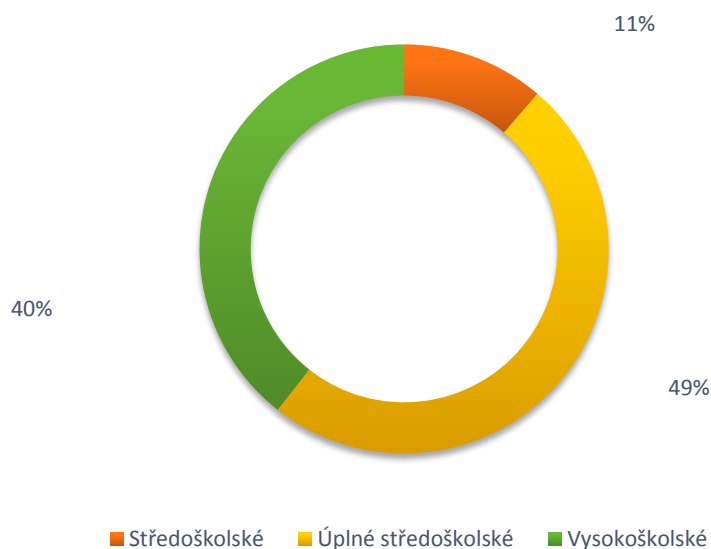
Year	2018	2017	2016	2015	2014	2013
Headcount	69	67	73	74	79	88

Staff Structure by Education

Company	Secondary school	Complete secondary school	University	Elementary	Total
innogy Energo	11.3%	49.3%	39.4%	0.0%	100.0%

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Employee Structure by Education in the Year Ended 31 December 2018



Legend: Secondary school, Complete secondary school, University

Wages

The development of wages in 2018 fully reflected the Company's needs and the current situation on the labor market in line with the top management's human resources plans and strategy. During the year, we conformed to all remuneration rules and wage increase principles agreed in the current Collective Agreement.

Professional Training and Development

In 2018, the Company spent 1.38% of wage costs on training and personal development programs, organizing 681 learning projects for 833 trainees. The average annual training cost per employee, including e-learning courses, amounted to approximately CZK 8,608.

Social Policy

The Company fulfilled all obligations relating to working conditions and employee benefits agreed under the innogy Group Collective Agreement.

Under the employee benefit program, contributions were paid for supplementary retirement savings and life insurance plans, and generous financing was provided for training programs and various entertainment and sports events for employees.

3.5 Occupational Health and Safety and Environmental Protection

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Occupational Health and Safety

In the reported year, focus concentrated on reducing the number of traffic accidents and on increasing employees' awareness of safe driving habits. Moreover, measures were adopted to prevent slipping and tripping accidents, which account for the highest number of workplace injuries.

Aware the health is a fundamental economic and societal value, we organized the Health Days, an event that offered employees the option to undergo checkups at various specialists and to attend workshops focused on healthy lifestyle and health prevention. In addition, we held a number of hands-on first-aid training sessions, where real-world situations were simulated.

M&A projects executed during 2018 were assessed in terms of occupational safety and environmental protection.

In 2018, no work accident was recorded in innogy Energo, s.r.o.

Environmental Protection

Environmental protection is one of the highest priorities of innogy Energo s.r.o. Maximum attention is paid to compliance with legal requirements. The Company has internal processes aimed at environmental protection, where compliance is regularly inspected. The fulfillment of environmental protection requirements is overseen by innogy Energo, s.r.o. employees and ecology experts from innogy Česká republika a.s.

The Company is committed to implementing modern technologies and upgrading its facilities, particularly central and local heat supply systems that include electricity generation. In addition, we develop projects involving the installation of solar panels and batteries.

Last year, we continued to upgrade the technology of heating plants. All innogy Energo facilities use natural gas as the main fuel. The Náchod Heating Plant also uses heavy heating oil, which serves for backup purposes and for eliminating daily peaks of reserved natural gas capacity. In the Králův Dvůr Heating Plant, a boiler with a nominal installed capacity of 22 MW was shut down. As a result, the facility was excluded from the emission trading system. Starting in November 2018, the Company therefore operates only one facility included in the trading of CO₂ emission allowances, the Náchod Heating Plant. The annual emission report is certified by accredited auditors. In 2018, CO₂ emissions decreased considerably, by 41% compared to the previous year.

In the reported year, the operation of the Náchod Heating Plant included a new decentralized facility, Z3 – Mánesovo nábřeží, including new hot-water pipelines. A new cogeneration unit was in operation in the Z4 unit in the residential settlement near the local hospital. Burners in Boiler K6 were replaced with low-emission units. At the end of 2018, we began another stage of the modernization of the centralized heat supply system in Plhov and an upgrade of the Náchod Heating Plant.

In addition, we put into service new cogeneration units in Ostrava and Břeclav to replace and complement older units. Regular inspections were carried out to review the environmental protection policies of contractors, particularly organizations operating heating plants based on a mandate. Operations were conducted with our long-term commitment to optimize technology with a view to reducing nitrogen oxide and carbon dioxide emissions from the Company's natural gas-fired facilities.

Investments into the enlargement of the network of CNG stations continued in 2018. At the end of the year, we made a large acquisition in the CNG segment. In terms of the number of CNG filling stations and sales, innogy Energo is one of the biggest suppliers on the Czech market. All new CNG installations have been completely manufactured by innogy Energo. CNG-driven vehicles feature zero emissions of sulfur, solid particles, and aromatic hydrocarbons, which makes them highly environment friendly. Because CNG filling stations produce small to negligible amount of air pollution, they are classified as unlisted (air polluting) sources under the Clean Air Act.

There was no serious incident at the Company's facilities with a negative impact on the environment in the reported year. The long-term production of waste in innogy Energo is low; hazardous waste accounts for approximately 25%. In 2018, a project was executed in Náchod that optimized the management of municipal waste, resulting in 37% reduction in waste production. The Company has an agreement with EKO-KOM, a.s., an authorized packaging enterprise, and a WEEE system operator.

3.6 Subsequent Events

At the date of this Annual Report, there have been no other reportable events liable to have a material effect on the assessment of the Company's business except those disclosed in financial statements.

3.7 Outlook

As regards the heat supply sector, we will focus in 2019 on the second stage of upgrading the centralized heat supply system in the city of Náchod and on modernizing the heating plant in Beroun. At the same time, we will continue preparing and executing projects involving the installation of cogeneration units and the modernization of heat supply systems in industrial complexes.

In line with the Company's strategy, we will continue to identify new opportunities for the installation of combined heat and power generation systems and the modernization of heat supply networks. The year 2019 will also see the completion of a project as part of which the Company will buy into an enterprise operating a heat supply system with decentralized heating plants.

Integrating the network of CNG filling station under the CNGvitall brand will be one of the main tasks in the clean mobility segment this year. Apart from CNG, a second clean mobility segment will be establishing an infrastructure for recharging electric vehicles combined with providing recharging solutions to our customers.

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No less importantly, we will develop our expertise and experience in the supply of solar panels and battery systems. Our goal is to fine-tune our processes and partnerships to be able to supply solutions based on our customers' expectations in terms of costs, deadlines, and quality.

In connection with a notice issued by RWE AG and E.ON SE on 11 March 2018 regarding an agreement under which RWE AG is to sell E.ON its 76.79% stake in innogy SE and the two companies are to trade other assets, preparations will be made in 2019 for the anticipated future integration of innogy and E.ON. At the same time, a decision of the European Commission is awaited, as the transaction is being assessed from the viewpoint of economic competition.

4 Financial section

4.1 Financial Statements

Company name: innogy Energo, s.r.o.
Identification number: 251 15 171
Legal form: Limited Liability Company
Primary business: Heat and electricity production and distribution, sale of CNG gas
Balance sheet date: 31 December 2018
Date of preparation of the financial statements: 11 March 2019
BALANCE SHEET
(in thousand Czech crowns)

Ref. a	ASSETS b	Row c	31.12.2018			31.12.2017
			1	2	3	4
	TOTAL ASSETS	001	2,142,271	(907,662)	1,234,609	866,243
B.	Fixed assets	003	1,970,683	(899,411)	1,071,272	802,505
B. I.	Intangible fixed assets	004	25,020	(18,454)	6,566	8,125
B. I. 2.	Royalties	006	24,216	(18,454)	5,762	7,613
B. I. 2. 1.	Software	007	18,709	(14,393)	4,316	5,832
B. I. 2. 2.	Other royalties	008	5,507	(4,061)	1,446	1,781
B. I. 4.	Other intangible fixed assets	010	804	-	804	396
B. I. 5.	Advances paid and intangible fixed assets in the course of construction	011	-	-	-	116
B. I. 5. 2.	Intangible fixed assets in the course of construction	013	-	-	-	116
B. II.	Tangible fixed assets	014	1,795,893	(880,957)	914,936	794,360
B. II. 1.	Land and constructions	015	594,168	(250,925)	343,243	303,247
B. II. 1. 1.	Land	016	7,110	-	7,110	6,986
B. II. 1. 2.	Constructions	017	587,058	(250,925)	336,133	296,261
B. II. 2.	Equipment	018	977,855	(577,042)	400,813	345,067
B. II. 3.	Adjustment to acquired fixed assets	019	52,990	(52,990)	-	1,104
B. II. 4.	Other tangible fixed assets	020	135	-	135	135
B. II. 4. 3.	Tangible fixed assets - other	023	135	-	135	135
B. II. 5.	Advances paid and tangible fixed assets in the course of construction	024	170,745	-	170,745	144,807
B. II. 5. 1.	Advances paid for tangible fixed assets	025	2,900	-	2,900	-
B. II. 5. 2.	Tangible fixed assets in the course of construction	026	167,845	-	167,845	144,807
B. III.	Long-term investments	027	149,770	-	149,770	20
B. III. 1.	Investments - subsidiaries and controlling party	028	93,942	-	93,942	-
B. III. 2.	Loans and borrowings - subsidiaries and controlling party	029	55,808	-	55,808	-
B. III. 3.	Investments - associates	030	20	-	20	20
C.	Current assets	037	171,078	(8,251)	162,827	63,153
C. I.	Inventories	038	8,502	-	8,502	6,786
C. I. 1.	Raw materials	039	7,662	-	7,662	6,786
C. I. 2.	Work in progress and semi-finished products	040	840	-	840	-
C. II.	Receivables	046	157,908	(8,251)	149,657	50,030
C. II. 2.	Short-term receivables	057	157,908	(8,251)	149,657	50,030
C. II. 2. 1.	Trade receivables	058	60,553	(8,251)	52,302	11,934
C. II. 2. 2.	Receivables - subsidiaries and controlling party	059	50,452	-	50,452	807
C. II. 2. 4.	Receivables - other	061	46,903	-	46,903	37,289
C. II. 2. 4. 3.	Taxes - receivables from the state	064	1,008	-	1,008	1,006
C. II. 2. 4. 4.	Short-term advances paid	065	5,433	-	5,433	771
C. II. 2. 4. 5.	Estimated receivables	066	30,042	-	30,042	35,485
C. II. 2. 4. 6.	Other receivables	067	10,420	-	10,420	27
C. IV.	Cash	075	4,668	-	4,668	6,337
C. IV. 1.	Cash in hand	076	5	-	5	5
C. IV. 2.	Cash at bank	077	4,663	-	4,663	6,332
D.	Prepayments and accrued income	078	510	-	510	585
D. 1.	Prepaid expenses	079	157	-	157	585
D. 3.	Accrued income	081	353	-	353	-

Ref.	LIABILITIES AND EQUITY	Row	31.12.2018	31.12.2017
			5	6
a	b	c		
	TOTAL LIABILITIES AND EQUITY	082	1,234,609	866,243
A.	Equity	083	551,422	510,422
A. I.	Share capital	084	280,000	280,000
A. I. 1.	Share capital	085	280,000	280,000
A. II.	Share premium and capital contributions	088	175,393	60,393
A. II. 2.	Capital contributions	090	175,393	60,393
A. II. 2. 1.	Other capital contributions	091	175,393	60,393
A. III.	Other reserves	096	-	212
A. III. 2.	Statutory and other reserves	098	-	212
A. IV.	Retained earnings / Accumulated losses	099	150,315	150,315
A. IV. 1.	Retained earnings or accumulated losses (+/-)	100	150,315	150,315
A. V.	Profit / (loss) for the current period	102	(54,286)	19,502
B. +C.	Liabilities	104	681,030	355,261
B.	Provisions	105	11,765	8,866
B. 3.	Tax-deductible provisions	108	1,567	1,522
B. 4.	Other provisions	109	10,198	7,344
C.	Liabilities	110	669,265	346,395
C. I.	Long-term liabilities	111	516,379	23,852
C. I. 4.	Trade payables	117	8,219	7,591
C. I. 6.	Liabilities - subsidiaries and controlling party	119	500,000	-
C. I. 8.	Deferred tax liability	121	8,160	16,261
C. II.	Short-term liabilities	126	152,886	322,543
C. II. 3.	Short-term advances received	131	4,414	-
C. II. 4.	Trade payables	132	76,348	74,908
C. II. 6.	Liabilities - subsidiaries and controlling party	134	-	187,293
C. II. 8.	Liabilities - other	136	72,124	60,342
C. II. 8. 3.	Liabilities to employees	139	2,922	2,470
C. II. 8. 4.	Liabilities for social security and health insurance	140	1,634	1,492
C. II. 8. 5.	Taxes and state subsidies payable	141	12,093	11,159
C. II. 8. 6.	Estimated payables	142	55,355	45,096
C. II. 8. 7.	Other liabilities	143	120	125
D.	Accruals and deferred income	147	2,157	560
D. 1.	Accrued expenses	148	1,937	254
D. 2.	Deferred income	149	220	306

Company name: innogy Energo, s.r.o.
 Identification number: 251 15 171
 Legal form: Limited Liability Company
 Primary business: Heat and electricity production and distribution, sale of CNG gas
 Balance sheet date: 31 December 2018
 Date of preparation of the financial statements: 11 March 2019

INCOME STATEMENT
(in thousand Czech crowns)

Ref. a	TEXT b	Row c	Accounting period	
			1	2
I.	Sales of products and services	01	540,886	514,732
A.	Cost of sales	03	437,555	364,170
A. 2.	Raw materials and consumables used	05	352,879	276,944
A. 3.	Services	06	84,676	87,226
B.	Changes in inventories of finished goods and work in progress	07	(840)	-
C.	Own work capitalised	08	(10,358)	(9,459)
D.	Staff costs	09	70,874	72,418
D. 1.	Wages and salaries	10	51,341	53,183
D. 2.	Social security, health insurance and other social costs	11	19,533	19,235
D. 2. 1.	Social security and health insurance costs	12	17,567	16,704
D. 2. 2.	Other social costs	13	1,966	2,531
E.	Value adjustments in operating activities	14	63,208	70,591
E. 1.	Value adjustments of fixed assets	15	62,457	69,684
E. 1. 1.	Depreciation, amortisation and write off of fixed assets	16	70,457	69,684
E. 1. 2.	Provision for impairment of fixed assets	17	(8,000)	-
E. 3.	Provision for impairment of receivables	19	751	907
III.	Operating income - other	20	38,761	50,079
III. 1.	Sales of fixed assets	21	32,733	44,397
III. 3.	Other operating income	23	6,028	5,682
F.	Operating expenses - other	24	73,920	38,423
F. 1.	Net book value of fixed assets sold	25	32,561	28,619
F. 3.	Taxes and charges from operating activities	27	3,269	4,117
F. 4.	Operating provisions and complex prepaid expenses	28	2,899	(6,240)
F. 5.	Other operating expenses	29	35,191	11,927
*	Operating result	30	(54,712)	28,668
G.	Shares sold	34	-	200
VI.	Interest and similar income	39	447	24
VI. 1.	Interest and similar income - subsidiaries or controlling party	40	357	7
VI. 2.	Other interest and similar income	41	90	17
J.	Interest and similar expenses	43	7,815	3,734
J. 1.	Interest and similar expenses - subsidiaries or controlling party	44	7,815	3,734
VII.	Other financial income	46	1,203	991
K.	Other financial expenses	47	1,510	1,150
*	Financial result	48	(7,675)	(4,069)
**	Net profit / (loss) before taxation	49	(62,387)	24,599
L.	Tax on profit or loss	50	(8,101)	5,097
L. 2.	Tax on profit or loss - deferred	52	(8,101)	5,097
**	Net profit / (loss) after taxation	53	(54,286)	19,502
***	Net profit / (loss) for the financial period	55	(54,286)	19,502
	Net turnover for the financial period	56	581,297	565,826

Company name: innogy Energo, s.r.o.
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CASH FLOW STATEMENT
 (in thousand Czech crowns)

Ref. a	TEXT b	Accounting period	
		2018 1	2017 2
	Cash flows from operating activities		
	Net profit/(loss) on ordinary activities before tax	(62,387)	24,599
A. 1.	Adjustments for non-cash movements:	104,045	52,483
A. 1. 1.	Depreciation and amortisation of fixed assets	70,457	69,684
A. 1. 2.	Change in provisions	(4,350)	(5,333)
A. 1. 3.	(Profit)/loss from disposal of fixed assets	(172)	(15,578)
A. 1. 5.	Net interest expense/(income)	7,368	3,710
A. 1. 6.	Other non-cash movements	30,742	-
A *	Net cash flow from operating activities before tax and changes in working capital	41,658	77,082
A. 2.	Working capital changes:	(48,262)	46,036
A. 2. 1.	Change in receivables and prepayments	(49,498)	3,740
A. 2. 2.	Change in short-term payables and accruals	2,112	39,168
A. 2. 3.	Change in inventories	(876)	3,128
A **	Net cash flow from operating activities before tax	(6,604)	123,118
A. 3.	Interest paid	(6,132)	(3,581)
A. 4.	Interest received	94	24
A. 5.	Income tax paid	-	1,673
A ***	Net cash flow from operating activities	(12,642)	121,234
B. 1.	Acquisition of fixed assets	(324,121)	(172,594)
B. 2.	Proceeds from sale of fixed assets	32,733	44,397
B. 3.	Loans to related parties	(55,808)	-
B ***	Net cash flow from investing activities	(347,196)	(128,197)
C. 1.	Change in long- and short-term liabilities	500,628	(66,760)
C. 2.	Changes in equity:	95,286	(6,589)
C. 2. 3.	Other cash contributions received from shareholders	115,000	-
C. 2. 5.	Direct payments from funds	(212)	(242)
C. 2. 6.	Dividends paid	(19,502)	(6,347)
C ***	Net cash flow from financing activities	595,914	(73,349)
	Net increase/(decrease) in cash and cash equivalents	236,076	(80,312)
	Cash and cash equivalents at the beginning of the year	(180,956)	(100,644)
	Cash and cash equivalents at the end of the year	55,120	(180,956)

Statement of changes in shareholders' equity
For the year ended 31 December 2018

(CZK'000)	Share capital	Other capital contributions	Social fund	Retained earnings	Total
As at 1 January 2017	280,000	60,393	454	156,662	497,509
Profit distribution paid	-	-	-	(6,347)	(6,347)
Use of social fund	-	-	(242)	-	(242)
Net profit for 2017	-	-	-	19,502	19,502
As at 31 December 2017	280,000	60,393	212	169,817	510,422
Profit distribution paid	-	-	-	(19,502)	(19,502)
Allocations of funds	-	115,000	-	-	115,000
Use of social fund	-	-	(212)	-	(212)
Net loss for 2018	-	-	-	(54,286)	(54,286)
As at 31 December 2018	280,000	175,393	-	96,029	551,422

4.2 Notes to Financial Statements

1. General information

1.1. Introductory information about the Company

innogy Energo, s.r.o. (the „Company“) was incorporated on 21 March 1997 to the Commercial Register held by the Municipal Court in Prague, Section C, insert 50971 and has its registered office at Limuzská 3135/12 Prague 10 - Strašnice. The Company's main business activities are the production and distribution of heat, the production and distribution of electric power, the sale of gas (CNG), the lease of real estate, both residential and non-residential premises without provision of services other than basic services related to lease. Identification number of the Company is 251 15 171.

Executive Directors as at 31 December 2018:

Zdeněk Kaplan	Chairman of the Executive Directors
Jiří Šimek	Executive Director

The Company changed its registered office to Prague 10 - Strašnice, Limuzská 3135/12. This fact was registered in the Commercial Register on 1 March 2017.

The Company is not a shareholder having unlimited liability in any other undertaking.

Other information

Following the announcement made by the companies RWE AG and E.ON SE on 11 March 2018, on the agreement, by which RWE AG would sell its 76.79% share in innogy SE to the E.ON Group, and the companies would also exchange other parts of assets, the preparatory works on the supporting documentation for the decision of the European Commission, which must assess the whole transaction from the competition perspective, were ongoing in 2018. The decision of the European Commission is expected in the course of 2019. At the same time, the mapping of the needs and possibilities of the expected future integration of the innogy and E.ON companies took place.

2. Accounting policies

2.1. Basis of preparation

The financial statements have been prepared in accordance with Generally Accepted Accounting Principles in the Czech Republic relevant for medium-sized companies and have been prepared under the historical cost convention.

2.2. Intangible and tangible fixed assets

All intangible (and tangible) assets with a useful life longer than one year and a unit cost of more than CZK 60 thousand (CZK 10 thousand) are treated as intangible (and tangible) fixed assets.

Purchased intangible and tangible fixed assets are initially recorded at cost, which includes all costs related to its acquisition. Own work capitalised is recorded at cost.

Intangible fixed assets are amortized applying the straight-line method over their estimated useful lives as follows (unless the related agreement or license conditions stipulate a shorter or a longer period):

Intangible fixed assets	Estimated useful life
Software	3 years
Royalties	6 years
Other intangible fixed assets	6 years

Other intangible rights are amortised applying the straight-line method over their estimated useful life.

Tangible fixed assets, except for land and works of art which is not depreciated, are depreciated applying the straight-line method over their estimated useful lives. Leased projects are depreciated over the lease term duration. Assets used in projects operated by the Company are depreciated based on the duration of the project.

Tangible fixed assets, except for land which is not depreciated, are depreciated applying the straight-line method over their estimated useful lives as follows:

Tangible fixed assets	Estimated useful life
Buildings and constructions	12 to 45 years
Machineries, Equipment, Furniture and fittings	4 years
Computers, cars	3 to 5 years
Machines	5 to 15 years

The amortisation plan is updated during the useful life of the intangible and tangible fixed assets based on the expected useful life.

Intangible fixed assets with a unit cost less than CZK 60 thousand are expensed upon acquisition.

Tangible assets with a useful life exceeding one year, which are not considered as fixed assets according to the Company's internal regulations, are treated as inventory. Such assets with a purchase price exceeding CZK 2 thousand are recorded in operating records and are subject to stock counting.

A provision for impairment is created when the carrying value of an asset is greater than its estimated recoverable amount. The estimated recoverable amount is determined based on expected future cash flows generated by the certain asset.

Repairs and maintenance expenditures of tangible and intangible fixed assets are expensed as incurred. Technical improvements of tangible and intangible fixed assets are capitalised.

Emission allowances are presented by the Company as other intangible fixed assets, divided into allocated and purchased emission allowances.

Emission allowances allocated to the Company by the National Allocation Plan are recorded to the account of other intangible fixed assets and to the account taxes and state subsidies payable upon being credited to the Company in the Register of Emission Allowances in the Czech Republic. The allocated emission allowances are used only to cover the CO₂ emissions in the production of heat. The Company uses purchased emission allowances to cover insufficient number of allocated emission allowances or creates provision in such situation.

Emission allowances allocated to the Company free of charge are recorded at replacement cost. Purchased emission allowances are recorded at cost, which includes the purchase price and related costs. The Company acquires emission allowances in order to cover the estimated CO₂ emission related to production of electricity in the disclosed period, eventually in order to cover CO₂ emission related to production of heat in case of deficit of allocated emission allowances.

The consumption of emission allowances is recorded to other operating expenses on the basis of an estimation of actual CO₂ emission produced in the period. At the same time the emission allowance liability is released and recorded to other operating income, in case of the allocated emission allowances. A provision is created for the deficit in emission allowances to cover their consumption in the disclosed period.

The FIFO method is applied for all disposals of emission allowances. Sales of emission allowances are recorded as other operating revenue and are stated at the selling price. At the same time, their book value is disposed from assets.

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A provision for impairment is created when the carrying value of emission allowances is greater than its estimated recoverable amount.

Differences arising upon the acquisition of Teplárna Náchod represent the difference between the fair value of the enterprise acquired, in accordance with the Commercial Code, and the aggregate carrying amount of assets and liabilities acquired as recorded in the accounts of the original owner. Such differences are amortized on a straight-line basis over a period of 15 years.

2.3. Investments in subsidiaries and investments in associates

Investments in subsidiaries represent ownership interests in enterprises that are controlled by the Company ("the subsidiary").

Investments in associates represent ownership interests in enterprises over which the Company has significant influence, but not control ("the associate").

Investments in subsidiaries and associates are recorded at cost less a provision for impairment.

2.4. Inventories

Purchased inventories are stated at the lower of cost and net realisable amount. Cost includes all costs related with its acquisition (mainly transport costs, customs duty, etc.). The weighted average cost method is applied for all disposals.

Inventories generated from own production cannot be stored (heat and electric power) and therefore are not recorded as inventories.

2.5. Unbilled heat and advances received for heat

The Company offsets the amount of estimated unbilled heat receivable with the total amount of advance payments received for heat from individual customers. The unbilled heat is therefore recorded in the balance sheet only as a net asset or a net liability (see Note 8). The final net value approximates the actual amount of a trade receivable/payable.

2.6. Receivables

Receivables are stated at nominal value less a provision for doubtful amounts. A provision for doubtful amounts is created on the basis of an ageing analysis and individual evaluation of the credit worthiness of the customers.

The Company does not create a provision for doubtful accounts for related parties.

2.7. Foreign currency translation

Transactions denominated in a foreign currency are translated and recorded at the rate of exchange as at the transaction date.

Cash, receivables and liabilities balances denominated in foreign currencies have been translated at the exchange rate published by the Czech National Bank as at the balance sheet date. All exchange gains and losses on cash, receivables and liabilities balances are recorded in the income statement.

The Company treats advances paid for the acquisition of fixed assets or inventories as receivables and therefore these assets are translated at the exchange rate published by the Czech National Bank as at the balance sheet date.

2.8. Provisions

The Company recognises provisions to cover its obligations or expenses, when the nature of the obligations or expenses is clearly defined and it is probable or certain as at the balance sheet date that they will be incurred, however their precise amount or timing is not known. The provision recognised as at the balance sheet date represent the best estimate of expenses that will be probably incurred, or the amount of liability that is required for their settlement.

The Company recognises a provision for its income tax payable which is presented net of advances paid for the income tax. If advances paid are higher than the estimated income tax payable, the difference is recognised as a short-term receivable.

The Company recognises mainly a provision relating to untaken holidays and rewards and bonuses of employees. Also provision for severance payments, provision for long-term motivational program, provision for mining damages and rehabilitation.

2.9. Revenue recognition

Revenues from the sale of heat, cold and electricity comprise of actually billed revenues based on real consumption measured in sampling points (meter reading is performed at least once a year) and revenues from the so-called “unbilled supplies.” Value of unbilled supplies is booked via anticipated receivables on the basis of actual energy consumption. Settlement of the estimated items is performed in the following year.

Revenue from leases is also recorded via anticipated receivables on a monthly basis based on lease contracts. Settlement is performed in the end of the accounting period.

Revenue from the sale of compressed gas (CNG) is recognised on the basis of regular monthly billing for real consumption of compressed gas.

2.10. Related parties

The Company’s related parties are considered to be the following:

- Parties, which directly or indirectly control the Company, their subsidiaries and associates;
- Parties, which have directly or indirectly significant influence on the Company;
- Members of the Company’s or parent company’s statutory and supervisory boards and management and parties close to such members, including entities in which they have a controlling or significant influence;
- Subsidiaries and associates and joint-venture companies.

Material transactions and outstanding balances with related parties are disclosed in Note 12.

2.11. Interest expense

Interest expense on borrowings to finance the acquisition of intangible and tangible fixed assets are capitalised during the period of completion and preparation of the asset for its intended use. Other borrowing costs are expensed

2.12. Deferred tax

Deffered tax is recognised on all temporary differences between the carrying amount of an asset or liability in the balance sheet and its tax base. A deferred tax asset is recognised if it is probable that sufficient future taxable profit will be available against which the asset can be utilised.

2.13. Cash-flow statement

Cash and cash equivalents include cash in hand, stamps and vouchers and cash in banks, including bank overdrafts.

Cash equivalents are short-term highly liquid investments that can be exchanged for a predictable amount of cash and no significant changes of value over time are expected. Cash equivalents

are, for example, deposits with a maturity of less than 3 months from the date of acquisition and liquid debt securities traded in public markets.

The Company has prepared a Cash-flow statement using the indirect method. Cash equivalents represent short-term liquid investments, which are readily convertible for a known amount of cash.

The Company uses so-called cash-pooling within the group. A receivable (liability) that arises from cash-pooling is presented in the Cash-flow statement as a part of the item Cash and Cash equivalents. If the liability arising from cash-pooling represents a form of financing, then it is not presented in the Cash-flow statement as a part of the item Cash and Cash equivalents.

2.14. Subsequent events

The effects of events, which occurred between the balance sheet date and the date of preparation of the financial statements, are recognised in the financial statements in the case that these events provide further evidence of conditions that existed as at the balance sheet date.

Where significant events occur subsequent to the balance sheet date but prior to the preparation of the financial statements, which are indicative of conditions that arose subsequent to the balance sheet date, the effects of these events are quantified and disclosed, but are not themselves recognised in the financial statements.

3. Intangible fixed assets

(CZK'000)	1 January 2018	Additions / transfers	Disposals	31 December 2018
Cost				
Royalties	21,835	2,381	-	24,216
Other intangible fixed assets	396	13,656	13,248	804
Advances paid for intangible fixed assets and intangible fixed assets in the course of construction	116	(116)	-	-
Total	22,347	15,921	13,248	25,020
Accumulated amortisation				
Royalties	14,222	4,232	-	18,454
Total	14,222	4,232	-	18,454
Net book value	8,125			6,566

(CZK'000)	1 January 2017	Additions / transfers	Disposals	31 December 2017
Cost				
Royalties	16,498	5,337	-	21,835
Other intangible fixed assets	281	9,651	9,536	396
Advances paid for intangible fixed assets and intangible fixed assets in the course of construction	-	116	-	116
Total	16,779	15,104	9,536	22,347
Accumulated amortisation				
Royalties	11,250	2,972	-	14,222
Total	11,250	2,972	-	14,222
Net book value	5,529			8,125

As at 31 December 2018, other intangible fixed assets include CZK 804 thousand relating to emission allowances (as at 31 December 2017: CZK 396 thousand).

4. Tangible fixed assets

(CZK'000)	1 January 2018	Additions / transfers	Disposals	31 December 2018
Cost				
Land	6,986	124	-	7,110
Constructions	530,168	58,199	1,309	587,058
Equipment	880,898	103,239	6,282	977,855
Other tangible fixed assets	135	-	-	135
Advances paid for tangible fixed assets and tangible fixed assets in the course of construction	152,807	68,144	50,206	170,745
Adjustments to acquired fixed assets	52,990	-	-	52,990
Total	1,623,984	229,706	57,797	1,795,893
Accumulated depreciation and impairment				
Constructions	233,907	17,800	782	250,925
Equipment	535,831	47,321	6,110	577,042
Impairment	8,000	-	8,000	-
Adjustments to acquired fixed assets	51,886	1,104	-	52,990
Total	829,624	66,225	14,892	880,957
Net book value	794,360			914,936

(CZK'000)	1 January 2017	Additions / transfers	Disposals	31 December 2017
Cost				
Land	6,798	192	4	6,986
Constructions	556,301	23,534	49,667	530,168
Equipment	872,824	76,716	68,642	880,898
Other tangible fixed assets	135	-	-	135
Advances paid for tangible fixed assets and tangible fixed assets in the course of construction	103,805	49,489	487	152,807
Adjustments to acquired fixed assets	52,990	-	-	52,990
Total	1,592,853	149,931	118,800	1,623,984
Accumulated depreciation and impairment				
Constructions	254,722	17,313	38,128	233,907
Equipment	541,853	45,867	51,889	535,831
Impairment	8,000	-	-	8,000
Adjustments to acquired fixed assets	48,354	3,532	-	51,886
Total	852,929	66,712	90,017	829,624
Net book value	739,924			794,360

Adjustments to acquired fixed assets in the amount of CZK 52,990 thousand were created in 2003 due the purchase of Teplárny Náchod and were fully depreciated in 2018.

In 2018, the Company decided to terminate the investment at the gas well P1 in Dolni Dunajovice, and the remediation and liquidation work will be carried out on the gas well P1. In 2018, due to this fact, an impairment for technological equipment was released for the gas well P1 drilling in Dolní Dunajovice, this impairment was created on tangible fixed assets in the course of construction in 2016.

No assets of the Company are pledged.

5. Investments in subsidiaries and investments in associates

As at 31 December 2018	Cost (CZK'000)	Impairment (CZK'000)	Carrying value (CZK'000)	% of capital	2018 net profit/(loss)* (CZK'000)	Equity* (CZK'000)
Domestic						
CNGvitall s.r.o. - subsidiary	93,942	-	93,942	100	(5 891)	83 522
TEPLO Votice, s.r.o. - associate	20	-	20	20	(890)	2 550
Total	93,962	-	93,962			

* not audited

As at 31 December 2017	Cost (CZK'000)	Impairment (CZK'000)	Carrying value (CZK'000)	% of capital	2017 net profit/(loss)* (CZK'000)	Equity* (CZK'000)
Domestic						
TEPLO Votice, s.r.o. – associate	20	-	20	20	111	2,752
Total	20	-	20			

* not audited

There are no differences between the percentage of ownership and the percentage of voting rights in any subsidiary or any associate.

On 19 December 2018 the Company acquired from VÍTKOVICE, a.s. a share in CNGvitall s.r.o. with the registered office at 1. máje 3302/102a, Moravská Ostrava at the acquisition cost of CZK 93,942 thousand.

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6. Inventories

Inventory represents mainly biomass for coal and light fuel oil.

7. Receivables

(CZK'000)	31 December 2018	31 December 2017
Trade receivables		
- due	47,247	6,313
- overdue	13,306	13,121
Total trade receivables	60,553	19,434
Provision for doubtful receivables	(8,251)	(7,500)
Net book value of trade receivables	52,302	11,934
Receivables - subsidiaries/controlling parties	50,452	807
Receivables - other		
Other receivables	10,420	27
Taxes and state subsidies receivables	1,008	1,006
Short-term advances paid	5,433	771
Estimated receivables (see Note 8)	30,042	35,485
Net book value of other receivables	46,903	37,289
Total net book value of receivables	149,657	50,030

Short-term advances paid represent mainly advances paid for the purchase of gas and electricity.

Unsettled receivables have not been secured and none of them are due after more than 5 years.

The Company has no receivables nor provided any guarantees which are not included in the balance sheet.

The provision for doubtful receivables as at 31 December 2018 was CZK 8,251 thousand (as at 31 December 2017: CZK 7,500 thousand).

The most significant item as at 31 December 2018 and 2017 is represented by allowance relating to the receivable of CZK 4,312 thousand from SUGAL spol. s.r.o. With respect to the fact that there are insolvency proceedings towards this company, the Company created a provision in the amount of the balance sheet value of these receivables.

8. Receivables/payables - unbilled supplies/advances received

The Company recognised the following amounts of unbilled heat, electricity and cold and advances received for heat, electricity and cold sold.

(CZK'000)	31 December 2018	31 December 2017
Receivables from unbilled heat, supplies of hot water and electric power	277,696	284,420
Advances received	(247,654)	(248,935)
Closing balance of estimated receivables	30,042	35,485

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9. Equity

The Company is fully owned by innogy Česká republika a.s., incorporated in the Czech Republic and the ultimate holding company is RWE Aktiengesellschaft, incorporated in Germany.

The Company innogy SE with the registered office at Opernplatz 1, 451 28 Essen, Germany, prepares the consolidated financial statements of the smallest group of entities of which the Company forms a part as a subsidiary.

The Company RWE Aktiengesellschaft with the registered office at Altenessener Str. 35, 451 41 Essen, Germany, prepares the consolidated financial statements of the largest group of entities of which the Company forms a part as a subsidiary.

The consolidated financial statements of the smallest group of entities of which the Company forms a part as a subsidiary can be obtained at the registered office of innogy SE and the consolidated financial statements of the largest group of entities of which the Company forms a part as a subsidiary can be obtained at the registered office of RWE Aktiengesellschaft.

On 26 March 2018, the sole shareholder approved the financial statements for 2017 and decided about the distribution of profit earned in 2017 of CZK 19,502 thousand to the sole shareholder.

Until the date of preparation of these financial statements, the Company has not proposed distribution of the loss incurred in 2018.

On 14 December 2018, the sole shareholder decided to pay surcharge outside the registered capital in the amount of CZK 115,000 thousand. The surcharge was paid on 18 December 2018.

10. Provisions

Tax-deductible provisions are represented by provisions for waste storing, rehabilitation and recultivation.

Other provisions consist mainly of provision for employment benefits of CZK 5,561 thousand (as at 31 December 2017: provision for employment benefits of CZK 4,164 thousand).

For an analysis of the current and deferred income tax, see Note 14 Income tax.

11. Payables, commitments and contingent liabilities

(CZK'000)	31 December 2018	31 December 2017
Trade payables: - due	76,272	74,905
- overdue	76	3
Total trade payables	76,348	74,908
Liabilities – subsidiaries and controlling party	-	187,293
Liabilities - other		
Short-term advances received	4,414	-
Taxes and state subsidies payable	12,093	11,159
Liabilities to employees	2,922	2,470
Estimated payables	55,355	45,096
Other liabilities	1,754	1,617
Total short-term liabilities	152,886	322,543
Trade payables - retention rights	8,219	7,591
Liabilities - subsidiaries/ controlling parties	500,000	-
Deferred tax liability	8,160	16,261
Total long-term liabilities	516,379	23,852
Total short-term and long-term liabilities	669,265	346,395

Trade and other payables have not been secured against any assets of the Company and are not due after more than 5 years.

Estimated payables are mainly represented by unbilled purchases of energy of CZK 44,442 thousand (31 December 2017: CZK 35,775 thousand).

The management of the Company is not aware of any contingent liabilities as at 31 December 2018.

12. Related party transactions

The Company was involved in the following transactions with related parties:

(CZK'000)	2018	2017
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Revenues		
Sales of goods and services	53,752	46,261
Income from the lease	4,630	5,751
Sales of assets	32,269	17,660
Interest from cash-pooling	357	7
Total	91,008	69,679
Costs		
Purchase of goods and energy	360,819	267,407
Sale of business share	-	200
Interest on loan and cash-pooling	7,815	3,734
Consumption of purchased emission allowances	8,941	6,268
Total	377,575	277,609

The following related party balances were outstanding as at:

(CZK'000)	31 December 2018	31 December 2017
Receivables		
Trade receivables	36,267	4,139
Estimated receivables	19,231	12,705
Short-term receivables - cash-pooling and loans provided	50,452	807
Loans – subsidiaries/ controlling party	55,808	-
Advances paid	353	-
Total	162,111	17,651
Liabilities		
Trade payables	12,737	35,393
Estimated payables	42,919	33,225
Long-term and short-term liabilities - loan and cash-pooling	500,000	187,293
Advances received	9,178	10,956
Accrued expenses	1,937	254
Total	566,771	267,121

On 22 November 2018, the Company made a loan agreement of CZK 500,000 thousand with its related party from innogy group, innogy International Participations N.V. company, in the amount of CZK 500 000 thousand due 23 November 2023. The loan interest is 3.67 % p.a. The total unpaid amount as at 31 December 2018 is CZK 500,000 thousand.

On 19 December 2018, the Company made a loan agreement with its subsidiary, CNGvitall s.r.o. in the amount of CZK 55,808 thousand, due 18 December 2026. The loan interest is 5.11 % p.a. The total unpaid amount as at 31 December 2018 is CZK 55,808 thousand.

On 21 June 2007, the Company concluded a loan agreement loan with its related party from RWE Group called Scaris Limited in the total amount of CZK 689,000 thousand, due as at 21 June 2017. On 25 September 2012 the loan was transferred to RWE AG and on 5 July 2016 it was further transferred to RWE International SE. This company changed its business name to innogy SE during 2016. Total unpaid part of the loan as at 31 December 2016 amounted to CZK 68,900 thousand. The loan interest rate was 5.228 % p.a. This loan was repaid in 2017.

Neither the shareholder nor the management members received any loans, credits, deposits or other benefits other than those disclosed herein. Company cars are made available for use by management.

A long-term motivational program has been created for the management of the Company (see Note 10).

In 2018, the Company purchased 17,156 pieces of emission allowances in total amount of CZK 8,941 thousand (inclusive of correction for 2017 consumption) from innogy Energie, s.r.o. In 2018, the Company consumed 17,404 pieces of emission allowances in the total amount of CZK 8,534 thousand (inclusive of correction for 2017 consumption), which were purchased in 2017 and 2018 from innogy Energie, s.r.o.

In 2017, the Company purchased 36,313 pieces of emission allowances totalling CZK 6,268 thousand (inclusive correction of 2016 consumption) from innogy Energie, s.r.o. In 2017, the Company consumed 36,533 pieces of emission allowances in the total amount of CZK 6,153 thousand (inclusive correction of 2016 consumption) that purchased in 2016 and 2017 from from innogy Energie, s.r.o

13. Employees

	2018	2017
Average number of other staff	69	67
Total number of employees	69	67
(CZK'000)	2018	2017
Wages and salaries	51,341	53,183
Social security costs	17,567	16,704
Other social costs	1,966	2,531
Total staff costs	70,874	72,418

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The Company's management includes two Statutory Directors. Other transactions with the Company's management are described in Note 12 Related party transactions.

Based on paragraph 39b (6) point d) Implementing Decree No. 500/2002 Coll., the Company does not present the remuneration of the Board of Directors separately.

14. Income tax

The income tax expense can be analysed as follows:

	2018	2017
(CZK'000)		
Deferred tax	(8,101)	5,097
Total income tax expense	(8,101)	5,097

Current tax can be analysed as follows:

	2018	2017
(CZK'000)		
Net profit before taxation	(62,387)	24,599
Non-tax deductible expenses	23,428	2,500
Non-taxable income	(8,054)	(6,538)
Difference between tax and accounting depreciation	64,853	(34,961)
Use of tax losses from previous periods	(17,840)	-
Tax base	-	(14,400)

Estimation of income tax is recorded as a provision. Due to tax base of CZK zero thousand the provision for the 2018 was not created (2017: due to tax losses).

The deferred tax was calculated at 19% (the rate enacted for 2018 and subsequent years).

Deferred tax liability can be analysed as follows:

(CZK'000)	31 December 2018	31 December 2017
Deferred tax asset/liability arising from:		
Difference between accounting and tax net book value of fixed assets	(20,368)	(31,160)
Accounting allowance for doubtful receivables	662	506
Provisions	1,937	1,395
Tax losses carried forward	9,609	12,998
Net deferred tax liability	(8,160)	(16,261)

As at 31 December 2018 the Company recognises tax losses in amount of CZK 50,372 thousand (As at 31 December 2017: CZK 68,667 thousand), which can be utilised between 2019 and 2022.

15. Cash flow statement

Cash and cash equivalents disclosed in the Cash flow statement can be analysed as follows:

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(CZK'000)	31 December 2018	31 December 2017
Cash in hand	5	5
Cash at banks	4,663	6,332
Payable arising from cash-pooling	50,452	(187,293)
Total cash and cash equivalents	55,120	(180,956)

16. Subsequent events

On 18 January 2019, the Company made another loan agreement with its subsidiary, CNGvitall s.r.o. in the amount of CZK 22,000 thousand, due 21 January 2022. The loan interest is 4.44 % p.a.

No other events have occurred subsequent to year-end that would have a material impact on the financial statements as at 31 December 2018.

11 March 2019

Zdeněk Kaplan
Chairman of the Executive Directors, CEO

Jiří Šimek
Executive Director, COO

5 Independent auditor's report



Independent auditor's report

to the shareholder of innogy Energo, s.r.o.

Opinion

We have audited the accompanying financial statements of innogy Energo, s.r.o., with its registered office at Limuzská 3135/12, Strašnice, Praha 10 ("the Company") prepared in accordance with Czech accounting legislation, which comprise the balance sheet as at 31 December 2018, the income statement, statement of changes in shareholder's equity and cash flow statement for the year ended 31 December 2018 and notes to the financial statements, which include significant accounting policies and other explanatory information.

In our opinion, the accompanying financial statements give a true and fair view of the financial position of the Company as at 31 December 2018, of its financial performance and its cash flows for the year ended 31 December 2018 in accordance with Czech accounting legislation.

Basis for Opinion

We conducted our audit in accordance with the Act on Auditors and Standards on Auditing of the Chamber of Auditors of the Czech Republic. These standards consist of International Standards on Auditing (ISAs) which may be supplemented and modified by related application guidance. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Act on Auditors and Code of Ethics for Professional Accountants issued by the International Ethics Standards Board for Accountants (IESBA) and accepted by the Chamber of Auditors of the Czech Republic, and we have fulfilled our other ethical responsibilities in accordance with these regulations. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other Information

In compliance with Section 2(b) of the Act on Auditors, the other information comprises the information included in the Annual Report other than the financial statements and auditor's report thereon. The Statutory Body is responsible for the other information.

Our opinion on the financial statements does not cover the other information. In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge about the Company obtained in the audit or otherwise appears to be materially misstated. In addition, we assess whether the other information has been prepared, in all material respects, in accordance with applicable law and regulation, in particular, whether the other information complies with law and regulation in terms of formal requirements and procedure for preparing the other information in the context of materiality, i.e. whether any non-compliance with these requirements could influence judgments made on the basis of the other information.

Based on the procedures performed, to the extent we are able to assess it, we report that:

- The other information describing the facts that are also presented in the financial statements is, in all material respects, consistent with the financial statements; and
- The other information is prepared in compliance with applicable law and regulation.

In addition, our responsibility is to report, based on the knowledge and understanding of the Company obtained in the audit, on whether the other information contains any material misstatement of fact. Based on the procedures we have performed on the other information obtained, we have not identified any material misstatement of fact.

Responsibilities of the Statutory Body for the Financial Statements

The Statutory Body is responsible for the preparation and fair presentation of the financial statements in accordance with Czech accounting legislation and for such internal control as the Statutory Body determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

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Independent auditor's report

In preparing the financial statements, the Statutory Body is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Statutory Body either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements


Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the above stated requirements will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with the above stated requirements, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal controls.
- Obtain an understanding of internal controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Statutory Body.
- Conclude on the appropriateness of the Statutory Body's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the notes, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the Statutory Body regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

11 March 2019

Pracovní společnost Audit
represented by

Václav Prýmek


Danuše Polívková
Statutory Auditor, Licence No. 2462

This report is addressed to the shareholder of innogy Energo, s.r.o.

Note

Our report has been prepared in the Czech language and in English. In all matters of interpretation of information, views or opinions, the Czech version of our report takes precedence over the English version.

6 Report on relations for the accounting period of 2018

Pursuant to Section 82 et seq. of Act No 90/2012 on Business Corporations and Cooperatives (“the Business Corporations Act”), as amended, the Executive Directors of innogy Energo, s.r.o. (“the Company”) prepared this Report on Relations between the Company and controlling parties and between the Company and other parties controlled by the controlling parties for the accounting period of 2018, insofar as such parties are known to the Company. This Report is an integral part of the Company’s Annual Report for 2018. The sole shareholder of the Company has the right to access the Report on Relations at the same time and under the same conditions as the financial statements .

1 Structure of relations

The Company is part of the RWE Group. Within the meaning of Section 79 of the Business Corporations Act, the Company is subject to uniform management consisting in the coordination and strategic management of at least one of the important components or activities of the Group’s business, such arrangement pursuing the objective of promoting the Group’s interests on a long-term basis as part of the Group’s consistent policy. The Company’s membership of the RWE Group is published on the Company’s website.

a) *Controlling parties*

In the past accounting period the Company was controlled by the following controlling persons since 1 January 2018 until 3 December 2018:

- i. Directly
 - innogy Česká republika a.s., with its registered office at Limuzská 3135/12, Praha 10 - Strašnice, Postal Code (PSČ) 100 98, Id. No. (IČ) 24275051, which was the sole shareholder of the Company,
- ii. Indirectly
 - innogy Beteiligungsholding GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany
 - innogy Zweite Vermögensverwaltungs GmbH wit its registered office at Opernplatz 1, 45128 Essen Germany,
 - innogy SE, with its registered office at Opernplatz 1, 45128 Essen, Germany,
 - RWE Downstream Beteiligungs GmbH, with its registered office at Huysenallee 2, 45128 Essen, Germany
 - RWE Aktiengesellschaft, with its registered office at Altenessener Str. 35, 45141 Essen, Germany, which was the ultimate controlling person.

Since 4 December 2018 until 13 December 2018 the Company was controlled by the following controlling persons:

- i. Directly
 - innogy Česká republika a.s., with its registered office at Limuzská 3135/12, Praha 10 - Strašnice, Postal Code (PSČ) 100 98, Id. No. (IČ) 24275051, which was the sole shareholder of the Company,
- ii. Indirectly

- innogy Beteiligungsholding GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany
- innogy Zweite Vermögensverwaltungs GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
- innogy SE, with its registered office at Opernplatz 1, 45128 Essen, Germany,
- GBV Vierunddreißigste Gesellschaft für Beteiligungsverwaltung mbH, with its registered office at Huysenallee 2, 45128 Essen, Germany
- RWE Aktiengesellschaft, with its registered office at Altenessener Str. 35, 45141 Essen, Germany, which was the ultimate controlling person

Since 14 December 2018 until 31 December 2018 the Company was controlled by the following controlling persons:

- i. Directly
 - innogy Česká republika a.s., with its registered office at Limuzská 3135/12, Praha 10 - Strašnice, Postal Code (PSČ) 100 98, Id. No. (IČ) 24275051, which was the sole shareholder of the Company,
- ii. Indirectly
 - innogy Beteiligungsholding GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
 - innogy Zweite Vermögensverwaltungs GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
 - innogy International Participations N.V., with its registered office at 5211AK 's-Hertogenbosch, Willemsplein 4, the Netherlands
 - innogy SE, with its registered office at Opernplatz 1, 45128 Essen, Germany,
 - GBV Vierunddreißigste Gesellschaft für Beteiligungsverwaltung mbH, with its registered office at Huysenallee 2, 45128 Essen, Germany
 - RWE Aktiengesellschaft, with its registered office at Altenessener Str. 35, 45141 Essen, Germany, which was the ultimate controlling person.

The Board of Directors is not aware of the Company having any additional controlling persons.

b) Other controlled parties

The Company requested the above controlling parties to provide a list of the other parties that were controlled by the controlling parties in the past accounting period. The Executive Directors have drawn up this Report on the basis of the information provided by the controlling parties and other information available to the Executive Directors. The scheme of the relations between controlling and controlled parties as at 31 December 2018 i.e. the last day of the accounting period, can be found in Annex 1 hereto.

c) Role of the controlled party

The company within the RWE Group engaged in the establishment, financing, modernising and operating systems of the central and local district heating and electricity production, and is focused primarily on complex projects and modernization of the local district heating using cogeneration units, i.e. combined heat and power generation (CHP) projects.

An equally important business line is the rollout and operation of CNG refuelling stations and CNG sales in transport.

d) *Method and means of control*

The controlled party was controlled by the controlling party through the general meeting, the powers of which were exercised by the controlling party as the sole shareholder acting in the capacity of the general meeting of the controlled party.

2 Overview of acts

In the last accounting period, the Company made, upon suggestion and/or in the interest of the related parties under point 1 above, following legal acts concerning assets exceeding 10% of the Company's equity determined on the basis of the latest financial statements, representing the amount of CZK 55,142 thousand:

- allocations to funds at CZK 115,000 thousand
- loan of CZK 500,000 thousand from innogy International Participations N.V.
- loan of CZK 55,808 thousand to CNGvitall s.r.o.

3 Overview of mutual agreements

In the last accounting period, or at least a part thereof, contractual relationships under agreements listed in Annex 2 hereto existed between the Company and the related parties under point 1 above.

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4 Assessment of damage and compensation for damage

In the last accounting period, the Company did not suffer any damage caused by the acts described herein.

5 Advantages and disadvantages arising from relationships between the Group entities

In the last accounting period, the Company benefited from the advantages stemming from its membership of the RWE Group. First and foremost, the Company enjoys, thanks to the orientation of the other companies within the Group, access to support know-how in almost all areas of its operations, such support being procured for the whole Group (e.g. natural gas and electricity sales methods, implementation of unified and functional OHS system, Company's media presentation, business support in the human resources area).

Furthermore, the Company uses the advantage of the Group's centralised purchase of IT hardware and software, and also of access to the Group's solutions in this area, which are tailor-made for the Group.

Last but not least, the Company uses the advantage of centralised support services, such as procurement, the call centre's services, asset and vehicle fleet management, etc.

An important area where the Company uses the advantages stemming from its Group membership is that of financing, where financing arranged centrally within the Group ensures stability of financing.

The Company is not aware of any disadvantages arising from its membership of the Group. The Company has not identified any risks arising from relationships between the persons within the Group.

6 Confidentiality

This Report does not disclose any information that is subject to the Company's trade secret.

7 Conclusion

This Report was approved by the Company's Executive Directors on 11 March 2019.

Prague, 11 March 2019



Zdeněk Kaplan
Chairman of the Executive Directors, CEO



Jiří Šimek
Executive Director, COO

Annex 1: The scheme of the relations between related parties

Level	Company name	Country	Company Share %	RWE Share %
0	RWE Aktiengesellschaft	Germany		
1	RWE Power Aktiengesellschaft	Germany	100.00	100.00
2	KMG Kernbrennstoff-Management Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
3	URANIT GmbH	Germany	50.00	50.00
2	Mingas-Power GmbH	Germany	40.00	40.00
2	RV Rheinbraun Handel und Dienstleistungen GmbH	Germany	100.00	100.00
3	Rheinbraun Brennstoff GmbH	Germany	100.00	100.00
4	Agenzia Carboni S.R.L.	Italy	100.00	100.00
4	TCP Petcoke Corporation	USA	50.00	50.00
2	Rheinische Baustoffwerke GmbH	Germany	100.00	100.00
3	KÜCKHOVENER Deponiebetrieb GmbH & Co. Kommanditgesellschaft	Germany	50.00	50.00
3	KÜCKHOVENER Deponiebetrieb Verwaltungs-GmbH	Germany	50.00	50.00
3	Kieswerk Kaarst GmbH & Co. KG	Germany	51.00	51.00
3	Kieswerk Kaarst Verwaltungs GmbH	Germany	51.00	51.00
2	Carl Scholl GmbH	Germany	100.00	100.00
2	Kraftwerk Buer GbR	Germany	50.00	50.00
2	Schluchseewerk Aktiengesellschaft	Germany	50.00	50.00
2	Société Electrique de l'Our S.A.	Luxembourg	40.43	40.43
2	CARBON Climate Protection GmbH	Austria	50.00	50.00
2	CARBON Egypt Ltd.	Egypt	49.00	49.00
2	RWE Power Climate Protection GmbH	Germany	100.00	100.00
3	RWE Power Climate Protection China GmbH	Germany	100.00	100.00
4	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	0.00	100.00
4	RWE Power Climate Protection Clean Energy Technology (Beijing) Co., Ltd.	China	100.00	100.00
3	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	100.00	100.00
2	RWE Australia Pty. Ltd.	Australia	100.00	100.00
1	RWE Generation SE	Germany	100.00	100.00
2	RWE Technology International GmbH	Germany	100.00	100.00
3	RWE Technology Tasarim ve Mühendislik Danismanlik Ticaret Limited Sirketi	Turkey	100.00	100.00
3	RWE Technology UK Limited	United Kingdom	100.00	100.00
3	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	0.00	100.00
3	RWE Power International Ukraine LLC	Ukraine	100.00	100.00
2	Grosskraftwerk Mannheim Aktiengesellschaft	Germany	40.00	40.00
2	ROSOLA Grundstücks-Vermietungsgesellschaft mbH & Co. Objekt Alzenau KG	Germany	100.00	100.00
2	SALUS Grundstücks-Vermietungsgesellschaft mbH & Co. Objekt Leipzig KG	Germany	100.00	100.00
2	RWE Generation UK Holdings Limited	United Kingdom	100.00	100.00
3	RWE Generation UK plc	United Kingdom	100.00	100.00
4	RWE Cogen UK (Hythe) Limited	United Kingdom	100.00	100.00
4	RWE Markinch Limited	United Kingdom	100.00	100.00
4	RWE Ingenlus Limited	United Kingdom	100.00	100.00
4	Electra Insurance Limited	Bermudas	100.00	100.00
4	RWE Cogen UK Limited	United Kingdom	100.00	100.00
4	Transpower Limited	Ireland	100.00	100.00
2	RWE Generation NL Participations B.V.	Netherlands	100.00	100.00
3	RWE Personeel B.V.	Netherlands	100.00	100.00

3	RWE Generation NL Corner Participations B.V.	Netherlands	100.00	100.00
3	Energy Resources Holding B.V.	Netherlands	100.00	100.00
4	Energy Resources Ventures B.V.	Netherlands	100.00	100.00
5	Sustainable Energy Technology Fund C.V.	Netherlands	50.00	50.00
4	Energy Resources B.V.	Netherlands	100.00	100.00
3	RWE Generation NL B.V.	Netherlands	100.00	100.00
4	RWE Generation Belgium N.V.	Belgium	100.00	100.00
4	Vliegasonie B.V.	Netherlands	59.52	59.52
4	RWE Belgium BVBA	Belgium	100.00	100.00
3	RWE Eemshaven Holding II B.V.	Netherlands	100.00	100.00
4	RWE Generation Belgium N.V.	Belgium	0.00	100.00
4	RWE Belgium BVBA	Belgium	0.00	100.00
3	RWE Generation NL Personeel B.V.	Netherlands	100.00	100.00
2	Gemeinschaftskraftwerk Bergkamen A beschränkt haftende OHG	Germany	51.00	51.00
2	SRS EcoTherm GmbH	Germany	90.00	90.00
1	Alfred Thiel-Gedächtnis-Unterstützungskasse GmbH	Germany	50.00	100.00
1	RWE Pensionsfonds AG	Germany	100.00	100.00
1	RWE Supply & Trading GmbH	Germany	100.00	100.00
2	RWE Supply & Trading CZ, a.s.	Czech republic	100.00	100.00
2	RWE Trading Services GmbH	Germany	100.00	100.00
2	Catalina-Cypress Holding Limited	United Kingdom	100.00	100.00
2	RWEST PI Bras Limited	United Kingdom	100.00	100.00
2	Edgware Energy Limited	United Kingdom	100.00	100.00
2	RWE Supply & Trading Asia-Pacific Holdings PTE. Ltd.	Singapore	100.00	100.00
3	RWE Supply & Trading China Holdings PTE. Ltd.	Singapore	100.00	100.00
2	RWE Trading Americas Inc.	USA	100.00	100.00
2	RWE Supply & Trading Participations Limited	United Kingdom	100.00	100.00
2	RWE Supply & Trading Asia-Pacific PTE. LTD.	Singapore	100.00	100.00
3	PT Rheincoal Supply & Trading Indonesia, PT	Indonesia	0.20	100.00
3	RWE Supply & Trading (India) Private Limited	India	0.01	100.00
3	RWE Supply and Trading (Shanghai) Co. Ltd	China	100.00	100.00
2	PT Rheincoal Supply & Trading Indonesia, PT	Indonesia	99.80	100.00
2	RWE Supply & Trading (India) Private Limited	India	99.99	100.00
2	RWE SUPPLY TRADING TURKEY ENERJI ANONIM SİRKETİ	Turkey	100.00	100.00
2	RWE Supply & Trading CZ GmbH	Germany	100.00	100.00
2	RWEST PI WALDEN HOLDING LLC	USA	100.00	100.00
3	RWEST PI LNG 1 LLC	USA	100.00	100.00
3	RWEST PI WALDEN 1 LLC	USA	100.00	100.00
4	WALDEN GREEN ENERGY LLC	USA	74.00	74.00
2	RWEST PI FRE Holding LLC	USA	100.00	100.00
3	First River Energy LLC	USA	40.00	40.00
2	RWEST Middle East Holdings B.V.	Netherlands	100.00	100.00
2	PI E&P Holding Limited	Cayman Islands	100.00	100.00
3	PI E&P US Holding LLC	USA	100.00	100.00
4	Ascent Energy LLC	USA	49.80	49.80
2	RWE Trading Services Limited	United Kingdom	100.00	100.00
2	RWE Supply & Trading Switzerland S.A.	Switzerland	100.00	100.00
2	RWE Dhabi Union Energy LLC	United Arab Emirates	24.50	49.00
2	RWE NSW PTY LTD	Australia	100.00	100.00
3	LDO Coal Pty. Ltd.	Australia	47.40	47.40
3	Fassi Coal Pty. Ltd.	Australia	47.40	47.40

1	Metzler MI-G50 RWE AG	Germany	100.00	100.00
1	RWE Nuclear GmbH	Germany	100.00	100.00
2	Versuchsatomkraftwerk Kahl GmbH	Germany	80.00	80.00
2	Kernkraftwerk Gundremmingen GmbH	Germany	75.00	75.00
2	RWE Nuclear Beteiligungs-GmbH	Germany	100.00	100.00
2	RD Hanau GmbH	Germany	100.00	100.00
2	Kernkraftwerke Lippe-Ems Gesellschaft mit beschränkter Haftung	Germany	5.25	99.25
2	Kraftwerksbeteiligungs-OHG der RWE Nuclear GmbH und der PreussenElektra GmbH	Germany	87.50	87.50
3	Kernkraftwerke Lippe-Ems Gesellschaft mit beschränkter Haftung	Germany	94.00	99.25
2	Gemeinschaftswerk Hattingen Gesellschaft mit beschränkter Haftung	Germany	52.00	52.00
2	Kernkraftwerk Lingen Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
1	GBV Einunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	E & Z Industrie-Lösungen GmbH	Germany	100.00	100.00
1	GBV Zweiunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	GBV Fünfunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	GBV Sechsenddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	GBV Siebenunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	GBV Achtunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
1	GBV Dreiunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
1	Trinkaus Secondary GmbH & Co. KGaA	Germany	42.86	42.86
1	RWE Generation UK Holdings Limited	United Kingdom	0.00	100.00
2	RWE Generation UK plc	United Kingdom	100.00	100.00
1	Rhenas Insurance Limited	Malta	100.00	100.00
1	BGE Beteiligungs-Gesellschaft für Energieunternehmen mbH	Germany	100.00	100.00
2	GBV Siebte Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	Rhenas Insurance Limited	Malta	0.00	100.00
1	Decadia GmbH	Germany	50.00	100.00
1	GBV Vierunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	innogy SE	Germany	76.79	76.79
3	Lechwerke AG	Germany	74.87	89.87
4	Bayerische Elektrizitätswerke Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
5	Bayerische Bergbahnen-Beteiligungs-Gesellschaft mbH	Germany	100.00	100.00
6	Wendelsteinbahn Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
7	Wendelsteinbahn Verteilnetz GmbH	Germany	100.00	100.00
5	Untere Iller Aktiengesellschaft	Germany	40.00	40.00
5	Mittlere Donau Kraftwerke AG	Germany	40.00	40.00
4	LEW Anlagenverwaltung Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
5	RL Beteiligungsverwaltung beschr. haft. OHG	Germany	49.00	100.00
6	enviaM Beteiligungsgesellschaft mbH	Germany	40.00	100.00
7	envia Mitteldeutsche Energie AG	Germany	19.99	58.57
8	envia TEL GmbH	Germany	100.00	100.00
8	GKB Gesellschaft für Kraftwerksbeteiligungen mbH	Germany	100.00	100.00
8	Metzler enviaM MI178	Germany	100.00	100.00
8	envia SERVICE GmbH	Germany	100.00	100.00
8	Mitteldeutsche Netzgesellschaft Strom mbH	Germany	100.00	100.00
9	Mitteldeutsche Netzgesellschaft mbH	Germany	100.00	100.00
8	Fernwärmeversorgung Zwönitz GmbH (FVZ)	Germany	50.00	50.00
8	Wärmeversorgung Wachau GmbH	Germany	49.00	49.00
8	Heizkraftwerk Zwickau Süd GmbH & Co. KG	Germany	40.00	40.00
8	Energieversorgung Guben GmbH	Germany	45.00	45.00
8	Netzgesellschaft Grimma GmbH & Co. KG	Germany	49.00	49.00
8	enviaM Erneuerbare Energien Verwaltungsgesellschaft mbH	Germany	100.00	100.00

8	Energieversorgung Marienberg GmbH	Germany	49.00	49.00
8	WEK Windenergie Kolkwitz GmbH & Co.KG	Germany	100.00	100.00
8	Lößnitz Netz GmbH & Co. KG	Germany	100.00	100.00
9	Lößnitz Netz Verwaltungs GmbH	Germany	100.00	100.00
8	enviaM Beteiligungsgesellschaft Chemnitz GmbH	Germany	100.00	100.00
8	Stadtwerke - Strom Plauen GmbH & Co. KG	Germany	49.00	49.00
8	Verteilnetz Plauen GmbH	Germany	100.00	100.00
8	Sandersdorf-Brehna Netz GmbH & Co. KG	Germany	27.60	49.00
8	Oschatz Netz GmbH & Co. KG	Germany	74.90	74.90
9	Oschatz Netz Verwaltungs GmbH	Germany	100.00	100.00
8	VWS Verbundwerke Südwestsachsen GmbH	Germany	97.85	97.85
9	Südwestsächsische Netz GmbH	Germany	100.00	100.00
8	enviaM Neue Energie Management GmbH	Germany	100.00	100.00
8	Windkraft Hochheim GmbH & Co. KG	Germany	90.00	90.00
8	Windpark Verwaltungsgesellschaft mbH	Germany	100.00	100.00
8	Windenergie Frehne GmbH & Co. KG	Germany	41.03	41.03
8	SEG Solarenergie Guben Management GmbH	Germany	100.00	100.00
8	WKH Windkraft Hochheim Management GmbH	Germany	100.00	100.00
8	enviaM Zweite Neue Energie Management GmbH	Germany	100.00	100.00
8	WGK Windenergie Großkorbetha GmbH & Co.KG	Germany	90.00	90.00
8	A/V/E GmbH	Germany	25.90	76.10
8	envia THERM GmbH	Germany	100.00	100.00
9	VEM Neue Energie Muldentale GmbH & Co. KG	Germany	50.00	50.00
8	bildungszentrum energie GmbH	Germany	74.50	100.00
8	NRF Neue Regionale Fortbildung GmbH	Germany	100.00	100.00
8	EVIP GmbH	Germany	100.00	100.00
8	Stadtwerke Bernburg GmbH	Germany	45.00	45.00
8	Stadtwerke Merseburg GmbH	Germany	40.00	40.00
8	Stadtwerke Roßlau Fernwärme GmbH	Germany	49.00	49.00
8	Stadtwerke Bitterfeld-Wolfen GmbH	Germany	40.00	40.00
8	Technische Werke Naumburg GmbH	Germany	47.00	47.00
8	Wärmeversorgung Mücheln GmbH	Germany	49.00	49.00
8	MITGAS Mitteldeutsche Gasversorgung GmbH	Germany	75.39	75.40
9	Erdgasversorgung Industriepark Leipzig Nord GmbH	Germany	50.00	50.00
9	Mitteldeutsche Netzgesellschaft Gas mbH	Germany	100.00	100.00
9	Mitteldeutsche Netzgesellschaft Gas HD mbH	Germany	100.00	100.00
9	Sandersdorf-Brehna Netz GmbH & Co. KG	Germany	21.40	49.00
9	A/V/E GmbH	Germany	25.10	76.10
9	bildungszentrum energie GmbH	Germany	25.50	100.00
6	RL Besitzgesellschaft mbH	Germany	100.00	100.00
7	Lechwerke AG	Germany	15.00	89.87
4	Wärmeversorgung Schwaben GmbH	Germany	100.00	100.00
4	LEW Service & Consulting GmbH	Germany	100.00	100.00
4	Metzler F55 LEW (EWA)	Germany	100.00	100.00
4	Stromnetz Günzburg GmbH & Co. KG	Germany	49.00	49.00
4	Stromnetz Günzburg Verwaltungs GmbH	Germany	49.00	49.00
4	Bayerische-Schwäbische Wasserkraftwerke Beteiligungsgesellschaft mbH	Germany	62.20	62.20
4	LEW Verteilnetz GmbH	Germany	100.00	100.00
4	LEW Netzservice GmbH	Germany	100.00	100.00
4	LEW Beteiligungsgesellschaft mbH	Germany	100.00	100.00
5	Elektrizitätswerk Landsberg GmbH	Germany	100.00	100.00
5	Überlandwerk Krumbach GmbH	Germany	74.60	74.60

5	LEW TelNet GmbH	Germany	100.00	100.00
4	Peißenberger Wärmegesellschaft mbH	Germany	50.00	50.00
4	Rain Biomasse Wärmegesellschaft mbH	Germany	69.90	69.90
4	Bayerische Ray Energietechnik GmbH	Germany	49.00	49.00
4	Stromnetz Gersthofen GmbH & Co. KG	Germany	49.00	49.00
4	Lech Energie Verwaltung GmbH	Germany	100.00	100.00
4	Lech Energie Gersthofen GmbH & Co. KG	Germany	100.00	100.00
4	Stromnetz Friedberg GmbH & Co. KG	Germany	49.00	49.00
3	rhenag Rheinische Energie Aktiengesellschaft	Germany	66.67	66.67
4	Stromnetzgesellschaft Neunkirchen-Seelscheid mbH & Co. KG	Germany	1.00	49.00
4	RHENAGBAU Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
4	GkD Gesellschaft für kommunale Dienstleistungen mbH	Germany	50.00	50.00
4	Energieversorgung Niederkassel GmbH & Co. KG	Germany	49.00	49.00
4	e-regio GmbH & Co. KG	Germany	42.96	42.96
4	MAINGAU Energie GmbH	Germany	26.12	46.59
4	KVK Kompetenzzentrum Verteilnetze und Konzessionen GmbH	Germany	74.90	74.90
4	energienatur Gesellschaft für Erneuerbare Energien mbH	Germany	44.00	44.00
4	Rhein-Sieg Netz GmbH	Germany	100.00	100.00
5	Stadtwerke Siegburg GmbH & Co. KG	Germany	49.00	49.00
5	Hennef (Sieg) Netz GmbH & Co. KG	Germany	49.00	49.00
5	Gasnetzgesellschaft Windeck mbH & Co. KG	Germany	100.00	100.00
4	Westerwald-Netz GmbH	Germany	100.00	100.00
4	Heizungs- und Sanitärbau WIJA GmbH	Germany	100.00	100.00
4	energy4u GmbH & Co. KG	Germany	49.00	49.00
4	Gemeindewerke Windeck GmbH & Co. KG	Germany	100.00	100.00
4	A/V/E GmbH	Germany	25.10	76.10
3	Rheinkraftwerk Albrück-Dogern Aktiengesellschaft	Germany	77.00	77.00
3	OIE Aktiengesellschaft	Germany	100.00	100.00
3	innogy Consulting GmbH	Germany	100.00	100.00
4	innogy International Middle East	United Arab Emirates	49.00	49.00
4	innogy Consulting & Ventures Americas, LLC	USA	100.00	100.00
3	EWV Energie- und Wasser-Versorgung GmbH	Germany	53.72	53.72
4	Wärmeversorgung Würselen GmbH	Germany	100.00	100.00
4	GREEN Gesellschaft für regionale und erneuerbare Energie mbH	Germany	39.16	49.16
4	Windpark Eschweiler Beteiligungs GmbH	Germany	59.18	59.18
5	innogy indeland Windpark Eschweiler GmbH & Co. KG	Germany	49.00	100.00
6	innogy indeland Windpark Eschweiler Verwaltungs GmbH	Germany	100.00	100.00
4	EWV Baesweiler Verwaltungs GmbH	Germany	45.00	45.00
4	EWV Baesweiler GmbH & Co. KG	Germany	45.00	45.00
4	Green Solar Herzogenrath GmbH	Germany	45.00	45.00
4	Regionetz GmbH	Germany	49.20	49.20
5	STAWAG Infrastruktur Simmerath GmbH & Co.KG	Germany	100.00	100.00
5	STAWAG Infrastruktur Simmerath Verwaltungs GmbH	Germany	100.00	100.00
5	STAWAG Infrastruktur Monschau GmbH & Co.KG	Germany	100.00	100.00
5	STAWAG Infrastruktur Monschau Verwaltungs GmbH	Germany	100.00	100.00
5	STAWAG Abwasser GmbH	Germany	100.00	100.00
3	innogy Business Services Polska Sp. z o.o.	Poland	100.00	100.00
3	innogy Gastronomie GmbH	Germany	100.00	100.00
3	Innogy Renewables UK Holdings Limited	United Kingdom	100.00	100.00
4	Innogy Stallingborough Limited	United Kingdom	100.00	100.00
4	Innogy Renewables UK Limited	United Kingdom	100.00	100.00

5	Harryburn Wind Farm Limited	United Kingdom	100.00	100.00
5	ML Wind LLP	United Kingdom	51.00	51.00
5	Greater Gabbard Offshore Winds Limited	United Kingdom	50.00	50.00
5	Rowantree Wind Farm Ltd.	United Kingdom	100.00	100.00
5	Kiln Pit Hill Wind Farm Limited	United Kingdom	100.00	100.00
5	Bristol Channel Zone Limited	United Kingdom	100.00	100.00
6	Channel Energy Limited	United Kingdom	100.00	100.00
5	Innogy GyM 2 Limited	United Kingdom	100.00	100.00
6	Gwynt y Môr Offshore Wind Farm Limited	United Kingdom	10.00	50.00
5	Innogy GyM 3 Limited	United Kingdom	100.00	100.00
6	Gwynt y Môr Offshore Wind Farm Limited	United Kingdom	10.00	50.00
5	Innogy GyM 4 Limited	United Kingdom	100.00	100.00
6	Gwynt y Môr Offshore Wind Farm Limited	United Kingdom	30.00	50.00
5	Triton Knoll HoldCo Limited	United Kingdom	59.00	59.00
6	Triton Knoll Offshore Wind Farm Limited	United Kingdom	100.00	100.00
5	Parc Ynni Cymunedol Alwen Cyfyngedig	United Kingdom	100.00	100.00
5	Sofia Offshore Wind Farm Holdings Limited	United Kingdom	100.00	100.00
6	Sofia Offshore Wind Farm Limited	United Kingdom	100.00	100.00
5	Little Cheyne Court Wind Farm Limited	United Kingdom	59.00	59.00
5	Bilbster Wind Farm Limited	United Kingdom	100.00	100.00
5	Causeymire Two Wind Farm Limited	United Kingdom	100.00	100.00
5	Knabs Ridge Wind Farm Limited	United Kingdom	100.00	100.00
5	Carnedd Wen Wind Farm Limited	United Kingdom	100.00	100.00
5	Lochelbank Wind Farm Limited	United Kingdom	100.00	100.00
5	Novar Two Wind Farm Limited	United Kingdom	100.00	100.00
5	The Hollies Wind Farm Limited	United Kingdom	100.00	100.00
5	Burgar Hill Wind Farm Limited	United Kingdom	100.00	100.00
5	Rhyl Flats Wind Farm Limited	United Kingdom	50.10	50.10
5	Goole Fields II Wind Farm Limited	United Kingdom	100.00	100.00
5	Clocaenog Wind Farm Limited	United Kingdom	100.00	100.00
3	innogy Italia s.p.a.	Italy	100.00	100.00
4	Fri-El Anzi Holding s.r.l.	Italy	51.00	51.00
5	Fri-El Anzi s.r.l.	Italy	100.00	100.00
4	Fri-El Guardionara Holding s.r.l.	Italy	51.00	51.00
5	Fri-El Guardionara s.r.l.	Italy	100.00	100.00
4	Andromeda Wind s.r.l.	Italy	51.00	51.00
4	Wind Farm Deliceto s.r.l.	Italy	100.00	100.00
3	Emscher Lippe Energie GmbH	Germany	50.10	50.10
4	ELE Verteilnetz GmbH	Germany	100.00	100.00
4	ELE-RAG Montan Immobilien Erneuerbare Energien GmbH	Germany	50.00	50.00
4	ELE - GEW Photovoltaikgesellschaft mbH	Germany	49.00	49.00
4	Metzler J55 ELE (TKE)	Germany	100.00	100.00
3	Innogy Business Services UK Limited	United Kingdom	100.00	100.00
3	Innogy Renewables US LLC	USA	100.00	100.00
4	Innogy US Renewable Projects LLC	USA	100.00	100.00
4	Innogy Energy Marketing LLC	USA	100.00	100.00
4	Innogy Energy Services LLC	USA	100.00	100.00
4	IRUS Wind Holdings LLC	USA	100.00	100.00
5	IRUS Wind Development LLC	USA	100.00	100.00
6	Kimberly Run LLC	USA	100.00	100.00
6	Lampasas Wind LLC	USA	100.00	100.00
6	Mahanoy Mountain, LLC	USA	100.00	100.00

6	Mason Dixon Wind LLC	USA	100.00	100.00
6	Mud Springs Wind Project LLC	USA	100.00	100.00
6	Pe Ell North LLC	USA	100.00	100.00
6	Pryor Caves Wind Project LLC	USA	100.00	100.00
6	Sunrise Wind Holdings, LLC	USA	100.00	100.00
6	Terrapin Hills LLC	USA	100.00	100.00
6	Hardin Wind LLC	USA	100.00	100.00
6	Trireme Energy Development III, LLC	USA	100.00	100.00
7	Cassadaga Wind LLC	USA	100.00	100.00
6	Baron Winds LLC	USA	100.00	100.00
6	Blueberry Hills LLC	USA	100.00	100.00
6	Bowler Flats Energy Hub LLC	USA	100.00	100.00
6	Buckeye Wind LLC	USA	100.00	100.00
6	Champaign Wind LLC	USA	100.00	100.00
6	EverPower Maine LLC	USA	100.00	100.00
6	EverPower Ohio LLC	USA	100.00	100.00
6	EverPower Solar LLC	USA	100.00	100.00
6	EverPower Wind Development, LLC	USA	100.00	100.00
6	Highland III LLC	USA	100.00	100.00
6	Horse Thief Wind Project LLC	USA	100.00	100.00
4	IRUS Solar Holdings LLC	USA	100.00	100.00
5	IRUS Solar Development LLC	USA	100.00	100.00
3	innogy Aqua GmbH	Germany	100.00	100.00
4	Zagrebacke otpadne vode d.o.o.	Croatia	48.50	48.50
4	SHW/RWE Umwelt Aqua Vodogradnja d.o.o.	Croatia	50.00	50.00
4	RWW Rheinisch-Westfälische Wasserwerksgesellschaft mbH	Germany	79.79	79.79
5	Stadtentwässerung Schwerte GmbH	Germany	48.00	48.00
3	Alfred Thiel-Gedächtnis-Unterstützungskasse GmbH	Germany	50.00	100.00
3	envia Mitteldeutsche Energie AG	Germany	0.00	58.57
3	"Finelectra" Finanzgesellschaft für Elektrizitäts-Beteiligungen AG	Switzerland	100.00	100.00
3	innogy Gas Storage NWE GmbH	Germany	100.00	100.00
3	innogy Stiftung für Energie und Gesellschaft gGmbH	Germany	100.00	100.00
3	innogy Kaskasi GmbH	Germany	100.00	100.00
3	Westnetz GmbH	Germany	100.00	100.00
3	Stadtwerke Dülmen Verwaltungs-GmbH	Germany	50.00	50.00
3	FSO Verwaltungs-GmbH	Germany	50.00	50.00
3	Stadtwerke Düren GmbH	Germany	49.90	49.90
4	Leitungspartner GmbH	Germany	100.00	100.00
4	EnergieRevolve GmbH	Germany	100.00	100.00
3	FSO GmbH & Co. KG	Germany	50.00	50.00
3	Stadtwerke Dülmen Dienstleistungs- und Beteiligungs-GmbH & Co. KG	Germany	50.00	50.00
3	VSE Aktiengesellschaft	Germany	51.37	51.37
4	VKB-GmbH	Germany	50.01	50.01
5	energis GmbH	Germany	15.41	71.94
6	GNEE Gesellschaft zur Nutzung erneuerbarer Energien mbH Freisen	Germany	49.00	49.00
6	Stadtwerke Merzig Gesellschaft mit beschränkter Haftung	Germany	49.90	49.90
6	Stadtwerke Saarlouis GmbH	Germany	49.00	49.00
6	SSW - Stadtwerke St. Wendel GmbH & Co KG.	Germany	49.51	49.51
6	WWW Wasserwerk Wadern GmbH	Germany	49.00	49.00
6	Wasserzweckverband der Gemeinde Nalbach	Germany	49.00	49.00
6	FAMIS Gesellschaft für Facility Management und Industrieservice mbH	Germany	25.10	100.00
7	AWOTEC Gebäude Servicegesellschaft mit beschränkter Haftung	Germany	48.00	48.00

7	Bäderbetriebsgesellschaft St. Ingbert mbH	Germany	49.00	49.00
7	COMCO MCS S.A.	Luxembourg	100.00	100.00
6	SchlauTherm GmbH	Germany	75.00	75.00
6	Gemeindewerke Namborn, Gesellschaft mit beschränkter Haftung	Germany	49.00	49.00
6	Kommunale Dienste Marpingen Gesellschaft mit beschränkter Haftung	Germany	49.00	49.00
6	KDT Kommunale Dienste Tholey GmbH	Germany	49.00	49.00
6	KEN Geschäftsführungsgesellschaft mbH	Germany	50.00	50.00
6	KEN GmbH & Co. KG	Germany	46.45	46.45
6	KWS Kommunal-Wasserversorgung Saar GmbH	Germany	100.00	100.00
6	KSP Kommunal Service Püttlingen GmbH	Germany	40.00	40.00
6	SSW Stadtwerke St. Wendel Geschäftsführungsgesellschaft mbH	Germany	49.52	49.52
6	Stadtwerke Wadern GmbH	Germany	49.00	49.00
6	TWE Technische Werke der Gemeinde Ensdorf GmbH	Germany	49.00	49.00
6	TWL Technische Werke der Gemeinde Losheim GmbH	Germany	49.90	49.90
6	TWM Technische Werke der Gemeinde Merchweiler Gesellschaft mit beschränkter Haftung	Germany	49.00	49.00
6	TWS Technische Werke der Gemeinde Saarwellingen GmbH	Germany	51.00	51.00
7	Netzwerke Saarwellingen GmbH	Germany	100.00	100.00
6	WVL Wasserversorgung Losheim GmbH	Germany	49.90	49.90
6	WWS Wasserwerk Saarwellingen GmbH	Germany	49.00	49.00
6	Gas- und Wasserwerke Bous - Schwalbach GmbH	Germany	49.00	49.00
6	Stadtwerke Dillingen/Saar GmbH	Germany	49.00	49.00
6	SWL-energis Netzgesellschaft mbH & Co. KG	Germany	50.00	50.00
6	SWL-energis-Geschäftsführungs-GmbH	Germany	50.00	50.00
6	energis-Netzgesellschaft mbH	Germany	100.00	100.00
6	VSE Agentur GmbH	Germany	100.00	100.00
4	VOLTARIS GmbH	Germany	50.00	50.00
4	Fernwärmeversorgung Saarlouis- Steinrausch Investitionsgesellschaft mbH	Germany	100.00	100.00
4	Energie-Service-Saar GmbH	Germany	50.00	50.00
4	Windpark Perl GmbH	Germany	42.00	42.00
4	Windpark Losheim-Britten GmbH	Germany	50.00	50.00
4	Windpark Wadern-Felsenberg GmbH	Germany	100.00	100.00
4	Windpark Büschdorf GmbH	Germany	100.00	100.00
4	energis GmbH	Germany	56.53	71.94
4	FAMIS Gesellschaft für Facility Management und Industrieservice mbH	Germany	74.90	100.00
4	Energy Ventures GmbH	Germany	100.00	100.00
4	prego services GmbH	Germany	50.00	50.00
4	Artelis S.A.	Luxembourg	90.00	90.00
5	VSE NET GmbH	Germany	100.00	100.00
6	EuroSkyPark GmbH	Germany	51.00	51.00
5	Cegecom S.A.	Luxembourg	100.00	100.00
4	VSE-Stiftung Gemeinnützige Gesellschaft zur Förderung von Bildung, Erziehung, Kunst und Kultur mbH	Germany	100.00	100.00
4	Metzler K55 VSE (SALUTE)	Germany	100.00	100.00
4	VSE Verteilnetz GmbH	Germany	100.00	100.00
4	Projecta 14 GmbH	Germany	50.00	50.00
4	SHS Ventures GmbH & Co. KGaA	Germany	50.00	50.00
4	Windpark Nohfelden-Eisen GmbH	Germany	50.00	50.00
4	VSE - Windpark Merchingen VerwaltungsGmbH	Germany	100.00	100.00
4	VSE - Windpark Merchingen GmbH & Co. KG	Germany	100.00	100.00
3	Stadtwerke Geldern GmbH	Germany	49.00	49.00
3	iSWITCH GmbH	Germany	100.00	100.00

3	innogy IT Magyarország Kft. „v.a.”	Hungary	100.00	100.00
3	Stadtwerke Meerbusch GmbH	Germany	40.00	40.00
3	PRENU Projektgesellschaft für Rationelle Energienutzung in Neuss mit beschränkter Haftung	Germany	50.00	50.00
3	Konsortium Energieversorgung Opel beschränkt haftende oHG	Germany	66.67	66.67
3	Stadtwerke Radevormwald GmbH	Germany	49.90	49.90
3	Rheinland Westfalen Energiepartner GmbH	Germany	100.00	100.00
4	Energiepartner Projekt GmbH	Germany	49.00	49.00
4	Energiepartner Solar Kreuztal GmbH	Germany	40.00	40.00
4	GREEN Gesellschaft für regionale und erneuerbare Energie mbH	Germany	10.00	49.16
4	Energiepartner Elsdorf GmbH	Germany	40.00	40.00
4	Energiepartner Kerpen GmbH	Germany	49.00	49.00
4	Energiepartner Dörth GmbH	Germany	49.00	49.00
4	Energiepartner Niederzier GmbH	Germany	49.00	49.00
3	FAMOS - Facility Management Osnabrück GmbH	Germany	49.00	49.00
3	Nordsee Windpark Beteiligungs GmbH	Germany	90.00	90.00
3	eprimo GmbH	Germany	100.00	100.00
4	enervolution GmbH	Germany	100.00	100.00
4	4Motions GmbH	Germany	100.00	100.00
3	Innogy Venture Capital GmbH	Germany	74.90	74.90
3	Innogy Renewables Technology Fund I GmbH & Co. KG	Germany	78.31	78.31
3	Moravske Hidroelektrane d.o.o.	Serbia	51.00	51.00
3	innogy Windpark Bedburg Verwaltungs GmbH	Germany	51.00	51.00
3	innogy Windpark Bedburg GmbH & Co. KG	Germany	51.00	51.00
3	RL Beteiligungsverwaltung beschr. haft. OHG	Germany	51.00	100.00
3	innogy Middle East & North Africa Ltd.	United Arab Emirates	100.00	100.00
3	BEW Netze GmbH	Germany	61.00	61.00
3	Kavernengesellschaft Staßfurt mbH	Germany	50.00	50.00
3	Mainzer Wärme PLUS GmbH	Germany	45.00	45.00
3	Greenplug GmbH	Germany	49.00	49.00
3	Green Gecco Verwaltungs GmbH	Germany	51.00	51.00
3	Green Gecco GmbH & Co. KG	Germany	51.00	51.00
4	innogy Titz Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	An Suidhe Wind Farm Limited	United Kingdom	100.00	100.00
4	innogy Süderdeich Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Hörup Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Lüneburger Heide Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
3	innogy Seabreeze II GmbH & Co. KG	Germany	100.00	100.00
3	NRW Pellets GmbH	Germany	100.00	100.00
3	AS 3 Beteiligungs GmbH	Germany	51.00	51.00
3	innogy Seabreeze II Verwaltungs GmbH	Germany	100.00	100.00
3	innogy Renewables Beteiligungs GmbH	Germany	100.00	100.00
4	Georgia Biomass Holding LLC	USA	5.00	100.00
5	Georgia Biomass LLC	USA	100.00	100.00
3	Georgia Biomass Holding LLC	USA	95.00	100.00
3	innogy Netze Deutschland GmbH	Germany	100.00	100.00
4	Stromnetzgesellschaft Neunkirchen-Seelscheid mbH & Co. KG	Germany	48.00	49.00
4	NiersEnergieNetze GmbH & Co. KG	Germany	51.00	51.00
4	NiersEnergieNetze Verwaltungs-GmbH	Germany	51.00	51.00
4	Gasnetzgesellschaft Wörrstadt Verwaltung mbH	Germany	49.00	49.00
4	Verwaltungsgesellschaft Scharbeutzer Energie- und Netzgesellschaft mbH	Germany	51.00	51.00

4	Scharbeutzer Energie- und Netzgesellschaft mbH & Co. KG	Germany	51.00	51.00
4	Dorsten Netz GmbH & Co. KG	Germany	49.00	49.00
4	Verwaltungsgesellschaft Dorsten Netz mbH	Germany	49.00	49.00
4	Gas-Netzgesellschaft Rheda-Wiedenbrück GmbH & Co. KG	Germany	49.00	49.00
4	Gas-Netzgesellschaft Rheda-Wiedenbrück Verwaltungs-GmbH	Germany	49.00	49.00
4	Strom-Netzgesellschaft Kreisstadt Bergheim GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Betzdorf GmbH & Co. KG	Germany	49.00	49.00
4	Strom-Netzgesellschaft Bedburg GmbH & Co. KG	Germany	49.00	49.00
4	Gas-Netzgesellschaft Bedburg GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Bedburg Verwaltungs-GmbH	Germany	49.00	49.00
4	Gemeindewerke Bissendorf Netze GmbH & Co. KG	Germany	49.00	49.00
4	Gemeindewerke Bissendorf Netze Verwaltungs-GmbH	Germany	49.00	49.00
5	Gas-Netzgesellschaft Kolpingstadt Kerpen Verwaltungs-GmbH	Germany	100.00	100.00
4	Netzgesellschaft Kreisstadt Bergheim Verwaltungs-GmbH	Germany	49.00	49.00
4	Strom-Netzgesellschaft Elsdorf GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Elsdorf Verwaltungs-GmbH	Germany	49.00	49.00
4	Stromnetzgesellschaft Neuenhaus Verwaltungs-GmbH	Germany	49.00	49.00
4	Stromnetzgesellschaft Neuenhaus mbH & Co. KG	Germany	49.00	49.00
4	Recklinghausen Netzgesellschaft mbH & Co. KG	Germany	49.90	49.90
4	Recklinghausen Netz-Verwaltungsgesellschaft mbH	Germany	49.00	49.00
4	Energie Mechernich GmbH & Co. KG	Germany	49.00	49.00
4	Energie Mechernich Verwaltungs-GmbH	Germany	49.00	49.00
4	Stromnetzgesellschaft Schwalmtal mbH & Co. KG	Germany	51.00	51.00
4	Stromverwaltung Schwalmtal GmbH	Germany	51.00	51.00
4	Netzgesellschaft Rheda-Wiedenbrück GmbH & Co. KG	Germany	49.00	49.00
4	Gasnetzgesellschaft Wörrstadt mbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Rheda-Wiedenbrück Verwaltungs-GmbH	Germany	49.00	49.00
4	Netzgesellschaft Maifeld GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Maifeld Verwaltungs GmbH	Germany	49.00	49.00
4	Verwaltungsgesellschaft Energieversorgung Timmendorfer Strand mbH	Germany	51.00	51.00
4	Energieversorgung Timmendorfer Strand GmbH & Co. KG	Germany	51.00	51.00
4	Energieversorgung Horstmar/Laer GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Südwestfalen mbH & Co. KG	Germany	49.00	49.00
4	Südwestfalen Netz-Verwaltungsgesellschaft mbH	Germany	49.00	49.00
4	Netzgesellschaft Hüllhorst GmbH & Co. KG	Germany	49.00	49.00
4	Werne Netz GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Horn-Bad Meinberg GmbH & Co. KG	Germany	49.00	49.00
4	Gasnetzgesellschaft Warburg GmbH & Co. KG	Germany	49.00	49.00
4	Ense Netz Verwaltung GmbH	Germany	100.00	100.00
4	Oer-Erkenschwick Netz Verwaltung GmbH	Germany	100.00	100.00
4	Stromnetzgesellschaft Windeck mbH & Co. KG	Germany	100.00	100.00
3	innogy Renewables Polska Sp. z o.o.	Poland	100.00	100.00
4	innogy Solar Polska Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Elk Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Msciwójów Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Smigiel I Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Gaworzyce Sp. z o.o.	Poland	100.00	100.00
4	Eko-En 1 Sp. z o.o.	Poland	100.00	100.00
4	Piecki Sp. z o.o.	Poland	51.00	51.00
4	Park Wiatrowy Dolice Sp. z o.o.	Poland	100.00	100.00
3	Energie Schmallenberg GmbH	Germany	44.00	44.00
3	innogy indeland Windpark Eschweiler GmbH & Co. KG	Germany	51.00	100.00

3	Stadtwerke Kirn GmbH	Germany	49.00	49.00
3	innogy Metering GmbH	Germany	100.00	100.00
3	Gasgesellschaft Kerken Wachtendonk mbH	Germany	49.00	49.00
3	innogy TelNet GmbH	Germany	100.00	100.00
3	Beteiligungsgesellschaft Werl mbH	Germany	51.00	51.00
3	EnergieServicePlus GmbH	Germany	49.00	49.00
3	EfD Energie-für-Dich GmbH	Germany	49.00	49.00
3	FUCATUS Vermietungsgesellschaft mbH & Co. Objekt Recklinghausen Kommanditgesellschaft	Germany	94.00	94.00
3	Qualitas-AMS GmbH	Germany	100.00	100.00
3	innogy Wind Onshore Deutschland GmbH	Germany	100.00	100.00
4	Infrastrukturgesellschaft Netz Lübz mit beschränkter Haftung	Germany	100.00	100.00
4	innogy Mistral Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Lengerich Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Bergheim Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Sommerland Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Brise Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	Primus Projekt GmbH & Co. KG	Germany	100.00	100.00
4	innogy Evendorf Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
3	Windpark Nordsee Ost GmbH	Germany	100.00	100.00
3	WKN Windkraft Nord GmbH & Co. Windpark Wönkhausen KG	Germany	100.00	100.00
3	Biomasseheizkraftwerk Schameder GmbH	Germany	100.00	100.00
3	innogy Windpark Garzweiler GmbH & Co. KG	Germany	51.00	51.00
4	Innogy Windpark Jüchen A44n Verwaltungs GmbH	Germany	100.00	100.00
3	Innogy Renewables Ireland Limited	Ireland	100.00	100.00
4	Curns Energy Limited	Ireland	70.00	70.00
4	Dromadda Beg Wind Farm Limited	Ireland	100.00	100.00
4	Cloghaneleskirt Energy Supply Limited	Ireland	100.00	100.00
4	Bray Offshore Wind Limited	Ireland	50.00	50.00
4	Kish Offshore Wind Limited	Ireland	50.00	50.00
4	Highfield Storage Limited	Ireland	100.00	100.00
3	Windpark Paffendorf GmbH & Co. KG	Germany	49.00	49.00
3	Belectric Solar & Battery GmbH	Germany	100.00	100.00
4	Adensis GmbH	Germany	100.00	100.00
4	BELECTRIC GmbH	Germany	100.00	100.00
5	BELECTRIC JV GmbH	Germany	100.00	100.00
6	PV Projects GmbH & Co. KG (i.L.)	Germany	50.00	50.00
6	PV Projects Komplementär GmbH (i.L.)	Germany	50.00	50.00
5	Photovoltaikkraftwerk Tramm GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm Verwaltungs-GmbH	Germany	100.00	100.00
5	Solarkraftwerk Herlheim GmbH & Co. KG	Germany	100.00	100.00
5	Solarkraftwerk Herlheim Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Sonnenstrom GmbH & Co. KG	Germany	100.00	100.00
5	Climagy Sonnenstrom Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Sonnenkraft Verwaltungs-GmbH	Germany	100.00	100.00
5	Solarkraftwerk Oberspiesheim GmbH & Co. KG	Germany	100.00	100.00
5	Solarkraftwerk Oberspiesheim Verwaltungs-GmbH	Germany	100.00	100.00
5	Solarkraftwerk Meuro GmbH & Co. KG	Germany	100.00	100.00
5	Solarkraftwerk Meuro Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Reinsdorf GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Reinsdorf Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Götz Verwaltungs-GmbH	Germany	100.00	100.00

5	Photovoltaikkraftwerk Tramm Netzanschluss GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm Netzanschluss Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Stromertrag GmbH & Co. KG	Germany	100.00	100.00
5	Climagy Stromertrag Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm PV-Finanzierung GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm PV-Finanzierung Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Photovoltaikprojekt Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Sonneneinstrahlung GmbH & Co. KG	Germany	100.00	100.00
5	Climagy Sonneneinstrahlung Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Groß Dölln Infrastruktur GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Groß Dölln Infrastruktur Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy PV-Sonnenanlage GmbH & Co. KG	Germany	100.00	100.00
5	Climagy PV-Sonnenanlage Verwaltungs-GmbH	Germany	100.00	100.00
5	Focal Energy Photovoltaic Holdings Limited	Cyprus	49.50	49.50
5	Ciriè Centrale PV s.a.s. (s.r.l.)	Italy	99.90	100.00
5	Santa Severa Centrale PV s.a.s. (s.r.l.)	Italy	99.90	100.00
5	Sunpow 1 Sp. z o.o.	Poland	100.00	100.00
5	Korproject Energy Sp. z o.o.	Poland	100.00	100.00
5	Warsun Project Sp. z o.o.	Poland	100.00	100.00
5	WK Solar Project Sp. z o.o.	Poland	100.00	100.00
5	Belectric Inc.	USA	100.00	100.00
5	SP Solarprojekte 1 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 1 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 2 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 2 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 3 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 3 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 4 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 4 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 5 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 5 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 6 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 6 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 7 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 7 Verwaltungs-GmbH	Germany	100.00	100.00
4	BELECTRIC PV Dach GmbH	Germany	100.00	100.00
4	Belectric International GmbH	Germany	100.00	100.00
4	hoch.rein Beteiligungen GmbH	Germany	100.00	100.00
5	Belectric Photovoltaic India Private Limited	India	91.60	100.00
6	Sunrise Energy Generation Pvt. Ltd.	India	100.00	100.00
5	Jurchen Technology India Private Limited	India	90.00	100.00
4	Jurchen Technology GmbH	Germany	100.00	100.00
5	Jurchen Technology India Private Limited	India	10.00	100.00
5	Jurchen Technology USA Inc.	USA	100.00	100.00
4	Padcon GmbH	Germany	100.00	100.00
4	Solar Holding Poland GmbH	Germany	100.00	100.00
5	Belectric Photovoltaic India Private Limited	India	8.40	100.00
5	Belectric Polska Sp. z o.o.	Poland	100.00	100.00
4	Sun Data GmbH	Germany	100.00	100.00
4	Belectric Australia Pty. Limited	Australia	100.00	100.00
5	Peg Project #1 Pty Ltd	Australia	100.00	100.00
5	Peg Project #2 Pty Ltd	Australia	100.00	100.00

4	Belectric France S.à.r.l.	France	100.00	100.00
5	Belectric PV 5 (SARL)	France	100.00	100.00
5	Belectric PV 9 (SARL)	France	100.00	100.00
5	Belectric PV 10 (SARL)	France	100.00	100.00
5	SVFR 12 (SAS)	France	100.00	100.00
4	Belectric Israel Ltd.	Israel	100.00	100.00
4	Belectric Italia s.r.l.	Italy	100.00	100.00
5	Ciriè Centrale PV s.a.s. (s.r.l.)	Italy	0.10	100.00
5	Santa Severa Centrale PV s.a.s. (s.r.l.)	Italy	0.10	100.00
4	Belectric Inversiones Latinoamericana S.L.	Spain	100.00	100.00
5	Belectric Chile Energia Fotovoltaica LTDA	Chile	1.00	100.00
6	El Tamarugo (SpA)	Chile	100.00	100.00
6	El Algarrobo (SpA)	Chile	100.00	100.00
6	El Pimiento (SpA)	Chile	100.00	100.00
6	El Chañar (SpA)	Chile	100.00	100.00
6	El Solar (SpA)	Chile	100.00	100.00
6	Proyecto Tabalongo Solar S.p.A.	Chile	100.00	100.00
6	Proyecto Rio Putaendo S.p.A.	Chile	100.00	100.00
5	Inversiones Belectric Chile LTDA	Chile	99.00	100.00
6	Belectric Chile Energia Fotovoltaica LTDA	Chile	99.00	100.00
5	Belectric Mexico Fotovoltaica S.de R.L. de C.V.	Mexico	99.00	100.00
4	Belectric Espana Fotovoltaica S.L.	Spain	100.00	100.00
5	Inversiones Belectric Chile LTDA	Chile	1.00	100.00
5	Quintana Fotovoltaica SLU	Spain	100.00	100.00
5	Alvarado Solar S.L.	Spain	100.00	100.00
5	Gazules I Fotovoltaica, S.L.	Spain	100.00	100.00
5	Gazules II Solar, S.L.	Spain	100.00	100.00
5	Jerez Fotovoltaica S.L.	Spain	100.00	100.00
5	Las Vaguadas I Fotovoltaica S.L.	Spain	100.00	100.00
5	Las Vaguadas II Solar S.L.	Spain	100.00	100.00
5	El Navajo Solar, S.L.	Spain	100.00	100.00
5	Clavellinas Solar, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia I, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia II, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia III, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia IV, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia V, S.L.	Spain	100.00	100.00
4	Belectric Gulf Limited	United Arab Emirates	49.00	49.00
4	Belectric Solar Ltd.	United Kingdom	100.00	100.00
5	Storage Facility 1 Ltd.	United Kingdom	100.00	100.00
4	BELECTRIC Solar Power, S.L.	Spain	100.00	100.00
5	Belectric Mexico Fotovoltaica S.de R.L. de C.V.	Mexico	1.00	100.00
3	DigiKoo GmbH	Germany	100.00	100.00
3	innogy e-mobility US LLC	USA	100.00	100.00
4	Broadband TelCom Power, Inc.	USA	100.00	100.00
4	Recargo Inc.	USA	100.00	100.00
3	innogy Charge Tech GmbH	Germany	100.00	100.00
3	innogy e-Mobility Limited	United Kingdom	100.00	100.00
3	innogy Innovation GmbH	Germany	100.00	100.00
4	innogy New Ventures LLC	USA	100.00	100.00
5	KnGrid, Inc.	USA	41.83	41.83

5	Free Electrons LLC	USA	100.00	100.00
5	pear.ai Inc.	USA	40.00	40.00
4	INNOGY INNOVATION CENTER LTD	Israel	100.00	100.00
4	innogy Ventures GmbH	Germany	100.00	100.00
5	easyOptimize GmbH	Germany	100.00	100.00
5	MotionWerk GmbH	Germany	59.70	59.70
5	ucair GmbH	Germany	94.93	94.93
5	Veiligebuurt B.V.	Netherlands	49.90	49.90
5	Conjoule GmbH	Germany	64.50	64.50
5	Lemonbeat GmbH	Germany	100.00	100.00
5	Fresh Energy GmbH	Germany	62.50	62.50
5	WeAre GmbH	Germany	50.00	50.00
5	Basking Automation GmbH	Germany	46.44	46.44
5	Visualix GmbH	Germany	50.00	50.00
5	innogy Ventures Vermögensverwaltung 6 GmbH	Germany	100.00	100.00
4	innogy Innovation Berlin GmbH	Germany	100.00	100.00
4	innogy Innovation UK Ltd.	United Kingdom	100.00	100.00
3	bremacon GmbH	Germany	48.00	48.00
3	innogy Commodity Markets GmbH	Germany	100.00	100.00
3	innogy Rheinhessen Beteiligungs GmbH	Germany	100.00	100.00
3	innogy Direkt GmbH	Germany	100.00	100.00
3	RWE Dhabi Union Energy LLC	United Arab Emirates	24.50	49.00
3	Decadia GmbH	Germany	50.00	100.00
3	innogy Neunte Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	innogy Zehnte Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	innogy Elfte Vermögensverwaltungs GmbH	Germany	100.00	100.00
4	innogy eMobility Solutions GmbH	Germany	100.00	100.00
4	innogy Dreizehnte Vermögensverwaltungs GmbH	Germany	100.00	100.00
4	innogy Vierzehnte Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	enermarket GmbH	Germany	30.00	60.00
3	Stadtwerke Kamp-Lintfort GmbH	Germany	49.00	49.00
3	Livisi GmbH	Germany	100.00	100.00
3	AVU Aktiengesellschaft für Versorgungs-Unternehmen	Germany	50.00	50.00
3	Gemeindewerke Everswinkel GmbH	Germany	45.00	45.00
3	Stadtwerke Lingen GmbH	Germany	40.00	40.00
3	Centrale Hydroelectrique d'Oussiat S.A.S.	France	0.00	100.00
3	Energies Charentus S.A.S.	France	0.00	100.00
3	Energies France S.A.S.	France	100.00	100.00
4	Centrale Hydroelectrique d'Oussiat S.A.S.	France	100.00	100.00
4	Energies Charentus S.A.S.	France	100.00	100.00
4	Energies Saint Remy S.A.S.	France	100.00	100.00
4	Energies VAR 1 S.A.S.	France	100.00	100.00
4	Energies VAR 3 S.A.S.	France	100.00	100.00
4	SAS Île de France S.A.S.	France	100.00	100.00
4	Energies Maintenance S.A.S.	France	100.00	100.00
3	Energies Saint Remy S.A.S.	France	0.00	100.00
3	Energies VAR 1 S.A.S.	France	0.00	100.00
3	Energies VAR 3 S.A.S.	France	0.00	100.00
3	SAS Île de France S.A.S.	France	0.00	100.00
3	INVESTERG - Investimentos em Energias, Sociedade Gestora de Participações Sociais, Lda.	Portugal	100.00	100.00

4	SOLARENDO Energia, Unipessoal, Lda.	Portugal	100.00	100.00
4	LUSITERG - Gestão e Produção Energética, Lda.	Portugal	74.00	74.00
5	ATBERG - Eólicas do Alto Tâmega e Barroso, Lda.	Portugal	40.00	40.00
3	BTB-Blockheizkraftwerks, Träger- und Betreibergesellschaft mbH Berlin	Germany	100.00	100.00
4	Energienetze Berlin GmbH	Germany	100.00	100.00
3	innogy Spain, S.A.U.	Spain	100.00	100.00
4	Eólica de Sarnago, S.A.	Spain	47.04	51.60
4	Generación Fotovoltaica De Alarcos, S.L.U.	Spain	100.00	100.00
4	General de Mantenimiento 21, S.L.U.	Spain	100.00	100.00
4	Hidroeléctrica del Trasvase, S.A.	Spain	60.00	60.00
4	Danta de Energías, S.A.	Spain	98.65	98.65
5	Eólica de Sarnago, S.A.	Spain	4.52	51.60
5	Infraestructuras de Aldehuelas, S.A.	Spain	39.18	100.00
4	Explotaciones Eólicas de Aldehuelas, S.L.	Spain	95.00	95.00
5	Infraestructuras de Aldehuelas, S.A.	Spain	60.82	100.00
3	MITGAS Mitteldeutsche Gasversorgung GmbH	Germany	0.01	75.40
3	ESK GmbH	Germany	100.00	100.00
3	innogy International Participations N.V.	Netherlands	100.00	100.00
4	innogy Finance B.V.	Netherlands	100.00	100.00
4	innogy Benelux Holding B.V.	Netherlands	100.00	100.00
5	innogy Renewables Benelux B.V.	Netherlands	100.00	100.00
6	innogy Offshore Wind Netherlands B.V.	Netherlands	100.00	100.00
7	innogy Offshore Wind Netherlands Participations I B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	50.00	100.00
8	Oranje Wind Power C.V.	Netherlands	50.00	100.00
7	innogy Offshore Wind Netherlands Participations II B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	25.00	100.00
8	Oranje Wind Power C.V.	Netherlands	25.00	100.00
7	innogy Offshore Wind Netherlands Participations III B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	12.50	100.00
8	Oranje Wind Power C.V.	Netherlands	12.50	100.00
7	innogy Offshore Wind Netherlands Participations IV B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	12.50	100.00
8	Oranje Wind Power C.V.	Netherlands	12.50	100.00
6	innogy Windpower Netherlands B.V.	Netherlands	100.00	100.00
7	Windpark Kattenberg B.V.	Netherlands	100.00	100.00
7	Windpark Zuidwester B.V.	Netherlands	100.00	100.00
7	Aktivabedrijf Wind Nederland B.V.	Netherlands	100.00	100.00
7	Windpark Oostpolderdijk B.V.	Netherlands	100.00	100.00
7	Windpark Eekerpolder B.V.	Netherlands	100.00	100.00
6	innogy Solar Netherlands B.V.	Netherlands	100.00	100.00
5	Essent N.V.	Netherlands	100.00	100.00
6	Essent Nederland B.V.	Netherlands	100.00	100.00
7	Powerhouse B.V.	Netherlands	100.00	100.00
8	Powerhouse Energy Solutions S.L.	Spain	100.00	100.00
7	Essent IT B.V.	Netherlands	100.00	100.00
7	Essent Retail Energie B.V.	Netherlands	100.00	100.00
8	Energiewacht Groep B.V.	Netherlands	100.00	100.00
9	GasWacht Friesland Facilities B.V.	Netherlands	100.00	100.00
9	Energiewacht Facilities B.V.	Netherlands	100.00	100.00
8	Volta Limburg B.V.	Netherlands	100.00	100.00
9	Volta Solar B.V.	Netherlands	95.00	95.00

9	Volta Service B.V.	Netherlands	100.00	100.00
9	Volta Energycare N.V.	Belgium	100.00	100.00
9	Volta Solar VOF	Netherlands	60.00	60.00
8	Essent Belgium N.V.	Belgium	0.01	100.00
8	Kemkens B.V.	Netherlands	49.00	49.00
8	Geas Energiewacht B.V.	Netherlands	100.00	100.00
8	Energiewacht N.V.	Netherlands	100.00	100.00
9	EGD-Energiewacht Facilities B.V.	Netherlands	100.00	100.00
9	Energiewacht West Nederland B.V.	Netherlands	100.00	100.00
9	Energiewacht installatie B.V.	Netherlands	100.00	100.00
8	Isoprofs B.V.	Netherlands	100.00	100.00
9	Isoprofs België BVBA	Belgium	100.00	100.00
8	Essent EnergieBewust Holding B.V.	Netherlands	100.00	100.00
9	It's a beautiful world B.V.	Netherlands	100.00	100.00
10	IsoFitters BVBA	Belgium	100.00	100.00
10	Nederland Isoleert B.V.	Netherlands	100.00	100.00
10	Nederland Schildert B.V.	Netherlands	100.00	100.00
10	Nederland Schildert Rijnmond B.V.	Netherlands	100.00	100.00
10	Nederland Verkoopt B.V.	Netherlands	100.00	100.00
9	Hof Promotion B.V.	Netherlands	100.00	100.00
9	Installatietechniek Totaal B.V.	Netherlands	100.00	100.00
9	Licht Groen B.V.	Netherlands	100.00	100.00
9	Improvers B.V.	Netherlands	100.00	100.00
10	Improvers Community B.V.	Netherlands	100.00	100.00
10	Konnektor B.V.	Netherlands	100.00	100.00
10	Certified B.V.	Netherlands	100.00	100.00
9	Energiewerken B.V.	Netherlands	100.00	100.00
9	ZonnigBeheer B.V.	Netherlands	100.00	100.00
9	EWIS BV	Netherlands	100.00	100.00
8	Tankey B.V.	Netherlands	42.50	42.50
7	Essent Energie Verkoop Nederland B.V.	Netherlands	100.00	100.00
7	Energiedirect B.V.	Netherlands	100.00	100.00
7	Essent Belgium N.V.	Belgium	99.99	100.00
7	Essent Energy Group B.V.	Netherlands	100.00	100.00
7	WTPP B.V.	Netherlands	100.00	100.00
7	Essent Sales Portfolio Management B.V.	Netherlands	100.00	100.00
8	Essent CNG Cleandrive B.V.	Netherlands	100.00	100.00
9	Esta VOF	Netherlands	50.00	50.00
8	Essent Rights B.V.	Netherlands	100.00	100.00
7	innogy Business Services Benelux B.V.	Netherlands	100.00	100.00
4	innogy Polska S.A.	Poland	100.00	100.00
5	innogy Polska Solutions Sp. z o.o.	Poland	100.00	100.00
5	innogy Stoen Operator Sp. z o.o.	Poland	100.00	100.00
5	Fundacja innogy w Polsce	Poland	100.00	100.00
5	Foton Technik Sp. z o.o.	Poland	50.42	50.42
5	innogy Polska IT Support Sp. z o.o.	Poland	100.00	100.00
5	innogy Polska Operations Sp. z o.o.	Poland	100.00	100.00
5	innogy Polska Development Sp. z o.o.	Poland	100.00	100.00
4	RWE-EnBW Magyarország Energiaszolgáltató Korlátolt Felelősségű Társaság	Hungary	70.00	70.00
4	innogy South East Europe s.r.o.	Slovakia	100.00	100.00
5	innogy Solutions s.r.o.	Slovakia	100.00	100.00
4	Východoslovenská energetika Holding a.s.	Slovakia	49.00	49.00

5	Východoslovenská energetika a.s.	Slovakia	100.00	100.00
5	Východoslovenská distribučná, a.s.	Slovakia	100.00	100.00
5	innogy Slovensko s.r.o.	Slovakia	100.00	100.00
5	VSE Call centrum, s.r.o.	Slovakia	100.00	100.00
5	VSE Ekoenergia, s.r.o.	Slovakia	100.00	100.00
4	RWE Hrvatska d.o.o.	Croatia	100.00	100.00
5	Novenerg limited liability company for energy activities	Croatia	50.00	50.00
5	RWE Ljubljana d.o.o.	Slovenia	100.00	100.00
6	Energenti plus d.o.o.	Slovenia	100.00	100.00
5	RWE Energija d.o.o.	Croatia	100.00	100.00
5	RWE Plin d.o.o.	Croatia	100.00	100.00
5	Koprivnica Opskrba d.o.o.	Croatia	75.00	75.00
5	Koprivnica Plin d.o.o.	Croatia	75.00	75.00
5	Montcogim - Plinara d.o.o.	Croatia	100.00	100.00
6	MONTCOGIM-KARLOVAC d.o.o.	Croatia	100.00	100.00
6	MONTCOGIM-SISAK d.o.o.	Croatia	100.00	100.00
4	Budapesti Elektromos Muvek Nyrt.	Hungary	55.25	55.25
5	ELMU-ÉMÁSZ Energiakereskedo Kft.	Hungary	50.00	100.00
5	Budapesti Disz- es Közvilágítási Korlátolt Felelőségi Társaság	Hungary	50.00	50.00
5	ELMU-ÉMÁSZ Energiaszolgáltató Zrt.	Hungary	70.00	100.00
5	ELMU DSO Holding Korlátolt Felelőségi Társaság	Hungary	100.00	100.00
6	ELMU Halozati Eloszto Kft.	Hungary	100.00	100.00
5	ELMU-ÉMÁSZ Ügyfélszolgálati Kft.	Hungary	70.00	100.00
5	ELMU-ÉMÁSZ Telco Kft.	Hungary	65.00	100.00
5	ELMU-ÉMÁSZ Energiatároló Kft.	Hungary	100.00	100.00
5	ELMU-ÉMÁSZ Solutions Kft.	Hungary	100.00	100.00
4	Eszak-magyarországi Áramszolgáltató Nyrt.	Hungary	54.26	54.26
5	ELMU-ÉMÁSZ Energiakereskedo Kft.	Hungary	50.00	100.00
5	ELMU-ÉMÁSZ Energiaszolgáltató Zrt.	Hungary	30.00	100.00
5	ELMU-ÉMÁSZ Ügyfélszolgálati Kft.	Hungary	30.00	100.00
5	ELMU-ÉMÁSZ Telco Kft.	Hungary	35.00	100.00
5	ÉMÁSZ Halozati Kft.	Hungary	100.00	100.00
4	Npower Group Limited	United Kingdom	100.00	100.00
5	Innogy Solutions Ireland Limited	Ireland	100.00	100.00
5	Npower Northern Limited	United Kingdom	100.00	100.00
6	Npower Business and Social Housing Limited	United Kingdom	100.00	100.00
6	Octopus Electrical Limited	United Kingdom	100.00	100.00
6	Npower Northern Supply Limited	United Kingdom	100.00	100.00
5	Npower Direct Limited	United Kingdom	100.00	100.00
5	Npower Limited	United Kingdom	100.00	100.00
6	Plus Shipping Services Limited	United Kingdom	100.00	100.00
6	PS Energy UK Limited	United Kingdom	100.00	100.00
6	RUMM Limited	United Kingdom	100.00	100.00
6	Npower Commercial Gas Limited	United Kingdom	100.00	100.00
6	Npower Financial Services Limited	United Kingdom	100.00	100.00
6	Npower Gas Limited	United Kingdom	100.00	100.00
5	Npower Yorkshire Limited	United Kingdom	100.00	100.00
6	Npower Yorkshire Supply Limited	United Kingdom	100.00	100.00
6	Scarcroft Investments Limited	United Kingdom	100.00	100.00
4	Kärntner Energieholding Beteiligungs GmbH	Austria	49.00	49.00
4	innogy Limondale Sun Farm Holding Pty. Ltd.	Australia	100.00	100.00
5	Limondale Sun Farm Pty. Ltd.	Australia	100.00	100.00

4	innogy Hillston Sun Farm Holding Pty. Ltd.	Australia	100.00	100.00
4	Innogy Renewables Australia Pty Ltd.	Australia	100.00	100.00
4	Plum Energie S.A.S.	France	51.00	51.00
4	Enchant Solar 1 Inc.	Canada	100.00	100.00
4	Enchant Solar 2 Inc.	Canada	100.00	100.00
4	Enchant Solar 3 Inc.	Canada	100.00	100.00
4	Enchant Solar 4 Inc.	Canada	100.00	100.00
4	innogy Renewables Canada Inc.	Canada	100.00	100.00
4	innogy Zweite Vermögensverwaltungs GmbH	Germany	100.00	100.00
5	enviaM Beteiligungsgesellschaft mbH	Germany	60.00	100.00
5	envia Mitteldeutsche Energie AG	Germany	38.58	58.57
5	innogy Beteiligungsholding GmbH	Germany	100.00	100.00
6	Süwag Energie AG	Germany	77.58	77.58
7	Syna GmbH	Germany	100.00	100.00
7	Süwag Vertrieb AG & Co. KG	Germany	100.00	100.00
8	enermarket GmbH	Germany	30.00	60.00
7	KEVAG Telekom GmbH	Germany	50.00	50.00
7	Kommunalwerk Rudersberg GmbH & Co. KG	Germany	49.90	49.90
7	Kommunalwerk Rudersberg Verwaltungs-GmbH	Germany	49.90	49.90
7	Netzgesellschaft Leutenbach Verwaltungs-GmbH	Germany	49.90	49.90
7	Netzgesellschaft Leutenbach GmbH & Co. KG	Germany	49.90	49.90
7	Metzler G55 Süwag (STEWA)	Germany	100.00	100.00
7	Stromnetz Verbandsgemeinde Katzenelnbogen GmbH & Co. KG	Germany	49.00	49.00
7	Stromnetz Verbandsgemeinde Katzenelnbogen Verwaltungsgesellschaft mbH	Germany	49.00	49.00
7	Untermain EnergieProjekt AG & Co. KG.	Germany	49.00	49.00
7	STROMNETZ VG DIEZ Verwaltungsgesellschaft mbH	Germany	49.00	49.00
7	Stromnetz VG Diez GmbH & Co. KG	Germany	49.00	49.00
7	Kommunale Netzgesellschaft Steinheim a. d. Murr GmbH & Co. KG	Germany	49.00	49.00
7	MAINGAU Energie GmbH	Germany	20.47	46.59
7	Süwag Grüne Energien und Wasser GmbH	Germany	100.00	100.00
8	Windenergiepark Heidenrod GmbH	Germany	45.00	45.00
8	Wasserversorgung Main-Taunus GmbH	Germany	49.00	49.00
8	SolarProjekt Mainaschaff GmbH	Germany	50.00	50.00
8	Wärmeversorgung Limburg GmbH	Germany	50.00	50.00
7	KAWAG AG & Co. KG	Germany	49.00	49.00
7	KAWAG Netze GmbH & Co. KG	Germany	49.00	49.00
7	KAWAG Netze Verwaltungsgesellschaft mbH	Germany	49.00	49.00
7	Netzgesellschaft Korb Verwaltungs-GmbH	Germany	49.90	49.90
7	Netzgesellschaft Korb GmbH & Co. KG	Germany	49.90	49.90
7	Murrhardt Netz AG & Co. KG	Germany	49.00	49.00
7	Energie BOL GmbH	Germany	49.90	49.90
7	Netzgesellschaft Bühlertal GmbH & Co. KG	Germany	49.90	49.90
7	Netzgesellschaft Ottersweier GmbH & Co. KG	Germany	49.90	49.90
7	Netzgesellschaft Lauf GmbH & Co. KG	Germany	49.90	49.90
7	Energiegesellschaft Leimen Verwaltungsgesellschaft mbH	Germany	74.90	74.90
7	Energiegesellschaft Leimen GmbH & Co. KG	Germany	74.90	74.90
7	Süwag Vertrieb Management GmbH	Germany	100.00	100.00
7	Bioenergie Kirchspiel Anhausen Verwaltungs-GmbH	Germany	100.00	100.00
7	Bioenergie Kirchspiel Anhausen GmbH & Co. KG	Germany	51.00	51.00
7	Stromnetz Hofheim GmbH & Co. KG	Germany	49.00	49.00
7	Stromnetz Hofheim Verwaltungs GmbH	Germany	49.00	49.00
7	EnergieRegion Taunus - Goldener Grund - GmbH & Co. KG	Germany	49.00	49.00

8	EnergieRegion Taunus - Goldener Grund Verwaltungsgesellschaft mbH	Germany	100.00	100.00
7	Bioenergie Bad Wimpfen Verwaltungs-GmbH	Germany	100.00	100.00
7	Bioenergie Bad Wimpfen GmbH & Co. KG	Germany	51.00	51.00
7	Stromnetz Neckargemünd GmbH	Germany	49.90	49.90
6	innogy Česká republika a.s.	Czech republic	100.00	100.00
7	innogy TelNet Holding, s.r.o.	Czech republic	100.00	100.00
8	Magnalink, a.s.	Czech republic	85.00	85.00
8	CERBEROS s.r.o.	Czech republic	100.00	100.00
8	HELIOS MB s.r.o.	Czech republic	100.00	100.00
7	innogy Gas Storage, s.r.o.	Czech republic	100.00	100.00
7	innogy Zákaznické služby, s.r.o.	Czech republic	100.00	100.00
7	innogy Grid Holding, a.s.	Czech republic	50.04	50.04
8	GasNet, s.r.o.	Czech republic	100.00	100.00
8	GridServices, s.r.o.	Czech republic	100.00	100.00
7	innogy Energo, s.r.o.	Czech republic	100.00	100.00
8	CNGvital s.r.o.	Czech republic	100.00	100.00
7	innogy Energie, s.r.o.	Czech republic	100.00	100.00
4	innogy Hungária Tanácsadó Kft.	Hungary	100.00	100.00
5	innogy solutions Kft.	Hungary	100.00	100.00
2	RWE Enerji Toptan Satis A.S.	Turkey	100.00	100.00
2	RWE & Turcas Güney Elektrik Üretim A.S.	Turkey	69.80	69.80
3	RWE & Turcas Dogalgaz Ithalat ve Ihracat A.S.	Turkey	100.00	100.00
1	GfV Gesellschaft für Vermögensverwaltung mbH	Germany	100.00	100.00
2	Alte Haase Bergwerks-Verwaltungs-Gesellschaft mbH	Germany	100.00	100.00

Annex 2: Agreements between the Company and Related Parties in Effect in the last Accounting Period

Contracting Party	Type of Agreement / Subject Matter of Agreement	Number of Agreements
innogy Česká republika a.s.	Master Agreement for service Level Agreements for Facility Management, Fleet Management and Procurement	1
	Service Level Agreement for Facility Management, Fleet Management and Procurement	1
	Amendment 1 to Service Level Agreement for Facility Management, Fleet Management, and Procurement	1
	Master Agreement for Service Level Agreements for Corporate Services	1
	Service Level Agreements for Corporate Services	1
	Amendment 1 to SLA for Corporate Services	1
	Commercial Lease Agreement	1
	Amendments 1 - 9 to Commercial Lease Agreement	9
	Agreement on Lease of Non-Residential Premises	1
	Amendment 1 to Agreement on Lease of Non-residential Premises	1
	Agreement on Sublease of Non-Residential Premises	1
	Amendments 1 - 3 to Sublease of Non-Residential Premises	3
	Insurance Premium Payment Agreement	1
	Trademark Use Consent	1
	Loan Agreement	1
	Amendments 1 – 2 to Loan Agreement	2
	Agreement on the Non-profit Transfer of Jointly Used Services Related to Electrical Energy Supply from a Subsidiary Electricity Meter	1
	Agreement on Electricity, Heat and Cooling Supply	3
	Amendment 1 to Agreement on Electricity, Heat and Cooling Supply	1
	Trigeneration Lease Agreement	1

Contracting Party	Type of Agreement / Subject Matter of Agreement	Number of Agreements
	Amendment 1 to Trigeration Lease Agreement	1
	Master Agreement on Contracts for Services in Accounting and Taxes	1
	Contract for Services in Accounting and Taxes	1
	Amendment 1 to Contract for Services in Accounting and Taxes	1
	Master Agreement on Contracts for information Technology and Electronic Communication Services	1
	Contracts for Information Technology and Electronic Communications Services	1
	Amendments 1 – 2 to Contracts for Information Technology and Electronic Communication Services	2
	Agreement on an Option to Build on Third-party Land	2
	Agreement on Sublease of Non-Residential Business Premises	1
	Amendment 1 to Agreement on Sublease of Non-Residential Business Premises	1
	Personal Data Processing Agreement	5
	Licence Agreement with Agreement on Basic Maintenance of and Support for the ZIS SoD Application	1
	Amendment 1 to Licence Agreement with Agreement on Basic Maintenance of and Support for the ZIS SoD Application	1
	Land Sublease Agreement	1
innogy Energie, s.r.o.	Service Level Agreement for Marketing	1
	Agreement on Application Use and Payment of Costs	1
	Emission Allowance Sale and Purchase Agreement	1
	Electricity Supply Agreement	5
	Agreement on Electricity Supplies Distribution from Low-Voltage Grid with Electricity Trader	1
	Amendments 1 to Electricity Supply Agreement	1
	Amendments 1 - 2 to Electricity Supply Agreement	2
	Agreement on Bundled Electricity Supply Services	6

Contracting Party	Type of Agreement / Subject Matter of Agreement	Number of Agreements
	Amendment 1 to Agreement on Bundled Electricity Supply Services	3
	Amendments 1 – 2 to Agreement on Bundled Electricity Supply Services	2
	Agreements 1 – 5 to Agreement on Bundled Electricity Supply Services	5
	Agreement on Bundled CNG Gas Supply Services	5
	Amendment 1 to Agreement on Bundled CNG Gas Supply Services	1
	Agreement on Bundled Gas Supply Services	2
	Amendment 1 to Agreement on Bundled Gas Supply Services	1
	Amendments 1 - 15 to Agreement on Bundled Gas Supply Services	15
GridServices, s.r.o.	Service Level Agreement for Construction of CNG Filling Stations for Motor Vehicles	1
	Agreement on Operation and Maintenance of Gas Connection	7
	Copyright Assignment Agreement	1
	Lease Agreement	1
GasNet, s.r.o.	Distribution System Connection Agreement	38
	Line Relocation Agreement	1
	Purchase Contract	9
	Agreement for Entry into Easement Agreement	27
	Easement Agreement	17
	Gas Asset Lease Agreement	1
	Agreement on Connection Terms, on Cooperation and Coordination in Gas Asset Procurement, and on Future Purchase Agreement	12
innogy Zákaznické služby, s.r.o.	Master Agreement for Entering into Service Level Agreements for Services Provided by innogy Zákaznické služby, s.r.o.	1
	Service Level Agreement for Services Provided by innogy Zákaznické služby, s.r.o.	1
	Personal Data Processing Agreement	1

Contracting Party	Type of Agreement / Subject Matter of Agreement	Number of Agreements
innogy SE	Contract - regarding access to the electronic trading platform I- TEX	1
innogy Gas Storage, s.r.o.	Service Level Agreement for Withdrawal and Treatment of Natural Gas	1
innogy International Participations N.V.	Loan Contract	1
CNGvitall s.r.o.	Loan Agreement	1

